

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
OCT 30 1991  
O. C. D.  
ARTESIA OFFICE

2. NAME OF OPERATOR  
McKay Oil Corporation

3. ADDRESS OF OPERATOR  
Post Office Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 430' FWL & 806' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4-30-91 16. DATE T.D. REACHED 8-28-91 17. DATE COMPL. (Ready to prod.) 10-26-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4258' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3165' 21. PLUG, BACK T.D., MD & TVD 2940' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/GR; DLL 27. WAS WELL CORDED No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                       |               |
|----------------------------------------------------|-----------------|----------------|-----------|-----------------------|---------------|
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD      | AMOUNT PULLED |
| 7"                                                 | 23#             | 1180' / 1140'  | 11 7/8"   | 270 sxs. Lite+ 150 sx |               |
| 4 1/2"                                             | 10.5#           | 2817'          | 6 1/8"    | 300 sxs. Pozmix       |               |
|                                                    |                 |                |           |                       |               |
|                                                    |                 |                |           |                       |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 2 3/8"            | 2692'          |                 |
|                  |          |             |               |             |                   |                |                 |
|                  |          |             |               |             |                   |                |                 |

| 31. PERFORATION RECORD (Interval, size and number) |       |                 | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                                                                                 |
|----------------------------------------------------|-------|-----------------|------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| 2646' - 2668'                                      | 0.35" | 2 JSPF 47 holes | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED                                                                                |
|                                                    |       |                 | 2646' - 2668'                                  | 2000 gal. 7.5% NeFe acid w/clay inhibitors & 94 ball sealers; 40000 gal 60 quality foam w/25% methanol enhance- |
|                                                    |       |                 |                                                |                                                                                                                 |
|                                                    |       |                 |                                                |                                                                                                                 |

| 33.* PRODUCTION ment & 58160# 20/40 sd & 12000 12/20 sd |                                                                      |                                    |                         |          |            |                         |               |
|---------------------------------------------------------|----------------------------------------------------------------------|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| DATE FIRST PRODUCTION                                   | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |                         |          |            |                         |               |
| 9-26-91                                                 | Flowing                                                              | Producing                          |                         |          |            |                         |               |
| DATE OF TEST                                            | HOURS TESTED                                                         | CHOKE SIZE                         | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
| 10-6-91                                                 | 72 hrs.                                                              |                                    |                         |          |            |                         |               |
| FLOW. TUBING PRESS.                                     | CASING PRESSURE                                                      | CALCULATED 24-HOUR RATE            | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
| 855                                                     | 855                                                                  |                                    |                         | 1614     |            |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS  
CNL/GR; DLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 10-9-91

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA