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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OCT 1 8 1991 See Instructions at Bottom of Page

O. C. D. ARTESIA OFFICE

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazo

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.						AUTHORIZ	-				
TO TRANSPORT OIL AND NATURAL GAS perator								Well API No.			
McKay Oil Corporation						30-005-62824					
Address											
Post Office	Box 20	1 / R	0 C W 6	-11 N	ew Mexi	co 882	0.1				
Reason(s) for Filing (Check proper box)	BOX ZO	14, 10	OSWC	2119 11		r (Please explai					
New Well	(Thange in T	Гтисто	eter of:		i (r reuse explai	·• <i>/</i>				
	Oil	· · · · · · · · · · · · · · · · · · ·	Dry Ga								
Recompletion \Box	Casinghead	_	Conden								
Change in Operator	Casingneau	Gas	Conoch	Sale							
If change of operator give name and address of previous operator											
. DESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including					ng Formation V			Kind of Lease No.			
McKay Federal	1	2	7	W. Pec	os Slop	e Abo		ederal or Fee	1	6189	
Location	· · · · · · · · ·	1							1111	,0107	
Unit Letter M	: 430		Feet Fr	om The W	est Lin	and 806	Fee	et From The	South	Line	
Section 27 Township	, 5S		Range	21E	, Ni	MPM, Ch	aves	······································		County	
TIL DECIGNATION OF TRAN	CDADTE	OF OF	7 4 % 11	TA KIA TETE							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	·	or Condens		NATUI		e address to whi	ich anneaus d	come of this for-	m is to be see	et e	
						·					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X New Mexico Gas Marketing					Address (Give address to which approved copy of this form is to be sent) Post Office Box 2014, Roswell, NM 882						
If well produces oil or liquids, give location of tanks.		S∞.	Twp.	Rge.	Is gas actuali	y connected? Yes	When	? Septemb	er 26,	1991	
If this production is commingled with that	from any othe	r lease or p	oool, giv	e comming!	ing order num	ber:				······	
IV. COMPLETION DATA	•	•		J	J	************			•• 		
Designate Type of Completion	- (X)	Oil Well	1	Gas Well X	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to	Prod.		Total Depth			P.B.T.D.			
4-30-91	9-30-91				3165'			2940'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
4258'	Abo				25981 3646			2692'			
Perforations	ADO				2370 2676			Depth Casing Shoe			
2646' - 2668'			G + 01		OF LEVE	NO PECODI		1			
	TUBING, CASING AND							SACKE CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT 270 sxs. + 150 sxs.				
11 3/4"	1	7''			1170			200			
6 1/8"	4 ½"			2817			300 SXS	Sest	ID-2		
	2 3/8"			2692'			11-13-91				
								<u> </u>	som	4 BK	
V. TEST DATA AND REQUES	ST FOR A	LLOWA	ABLE							•	
OIL WELL (Test must be after r	recovery of lot	al volume	of load	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be for	r full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing M	ethod (Flow, pu	mp, gas lift, e	tc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
_								1			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
					1			1			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
1614	72 hrs.			1							
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
Tanana (hanti ama h.)	855				855						
				NCC	·						
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CON	ISERV	ATION F	אועואוכ	N	
I hereby certify that the rules and regu						J,L JJ/					
Division have been complied with and is true and complete to the best of my			en abov	/E	1	_		NOV 4	1001		
is true and complete to the oest of my	* TO A ICORE W				Dat	e Approve	d	NOV 1 4	1991		
•											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Theresa Rodriguez

Printed Name

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-623-4735

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Sanarata Form C-104 must be filed for each pool in multiply completed wells

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