

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JAN 23 '91

API NO. (assigned by OCD on New Wells)

30-005-62826

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Plains "22"

2. Name of Operator

Slash Four Enterprises, Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 1433, Roswell, N.M. 88202

9. Pool name or Wildcat

X Diablo, S.A. und.

4. Well Location

Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East Line

Section 22 Township 10S Range 27E NMPM Chaves County

10. Proposed Depth

2250

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3834' g.l.

14. Kind & Status Plug. Bond

Cash

15. Drilling Contractor

Rainbow Drilling

16. Approx. Date Work will start

Jan. 25, 1991

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	400'	200	Surface
7 7/8"	4 1/2"	9.5#	TD	125	1500'

We propose to drill a 12 1/4" hole to 400' and set 8 5/8" 24# casing with insert float and guide shoe. 8 5/8" casing will be cemented with enough cement to circulate cement to surface. 8 5/8" casing will be tested to 600 psi and we will woo 18 hrs

then we will commence drilling a 7 7/8" hole to TD. If the well is dry we will plug it following NMCD rules and regulations. If the hole is completed as a producer 4 1/2" casing will be run and cemented with enough cement to cover the top perforation with at least 600'.

Proposed logs: CNL-Density, DIL

Proposed BOP program: See attachment.

This well will be drilled with air, no mud is necessary.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 7/25/91

UNLESS DRILLING UNDERWAY

Post ID-1  
2-1-91

New Mexico API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

President, Slash Four Ent

DATE 1/19/91

TYPE OR PRINT NAME

Phelps White

TELEPHONE NO. (505)622-1001

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JAN 25 1991

CONDITIONS OF APPROVAL, IF ANY:

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

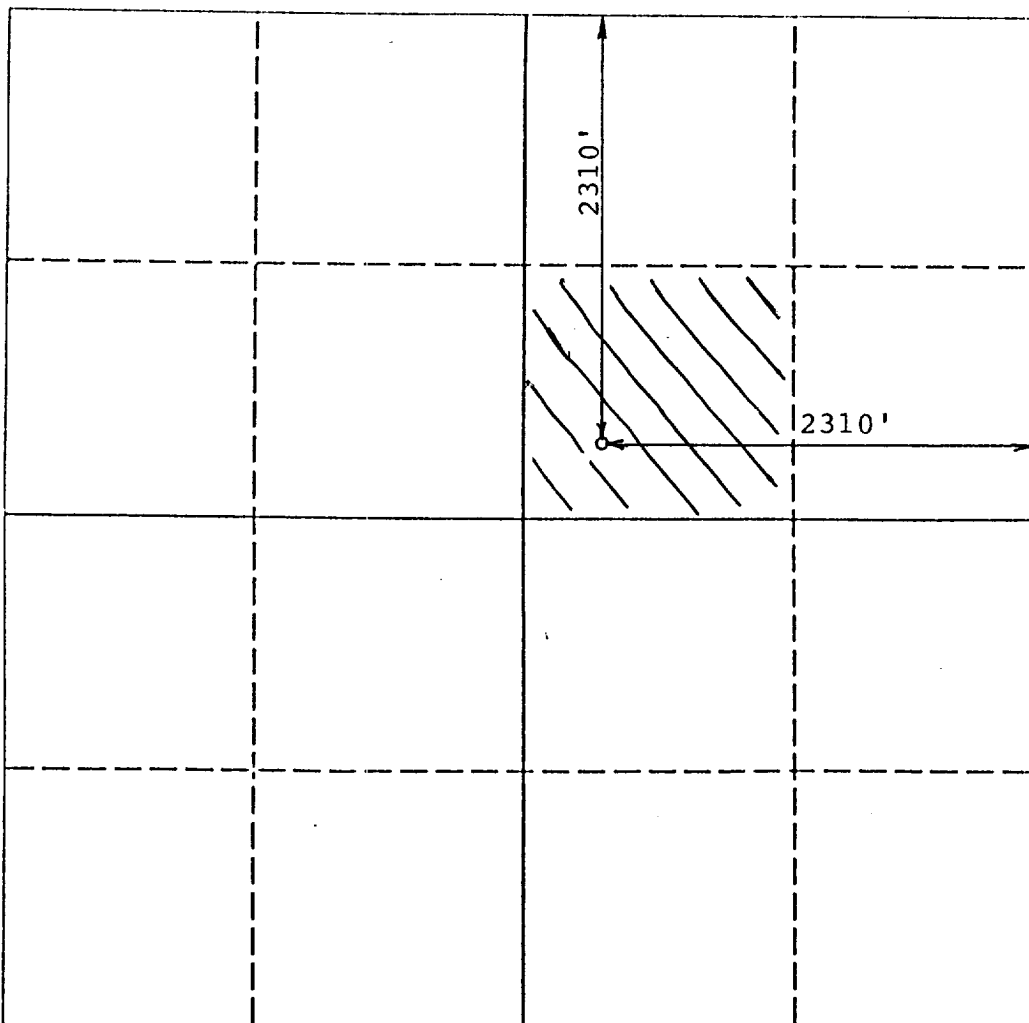
DISTRICT III  
1090 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

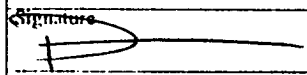
Operator <b>Slash Four Enterprises</b>			Lease <b>Plains "22"</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>22</b>	Township <b>10 South</b>	Range <b>27 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well:					
2310 feet from the <b>North</b> line and		2310 feet from the <b>East</b> line			
Ground level Elev. <b>3834</b>	Producing Formation <b>San Andres</b>		Pool <b>Diablo San Andres</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



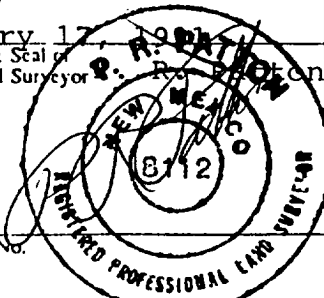
### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

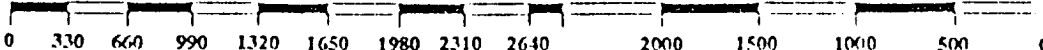
Signature   
Printed Name **Phelps White**  
Position **President**  
Company **Slash Four Enterprises, Inc.**  
Date **1/18/91**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **January 17, 1991**  
Signature & Seal of Professional Surveyor 

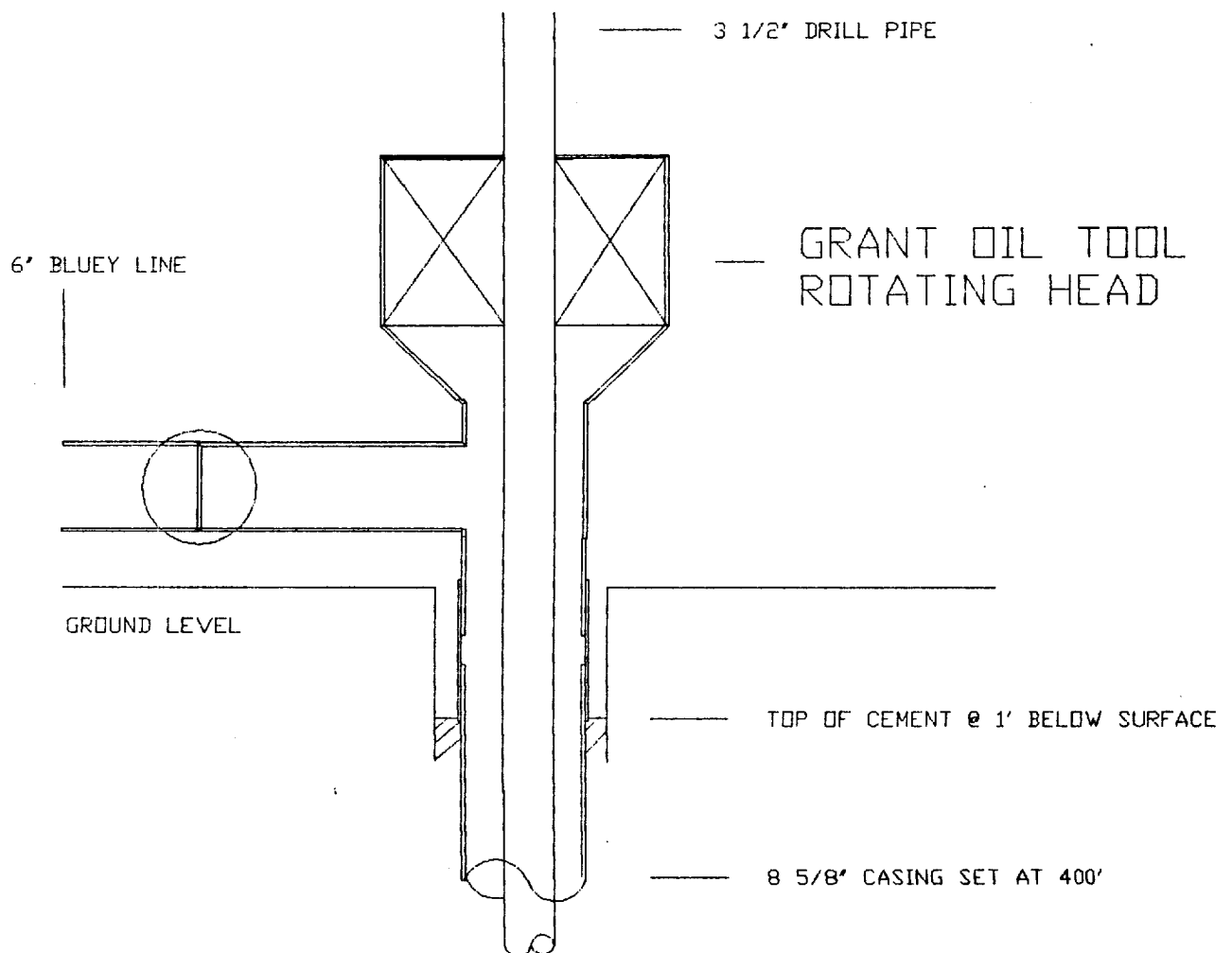
Certificate No.  
**8112**



SLASH FOUR ENTERPRISES, INC.

PLAINS 22 #1

ATTACHMENT FOR C-101



NOTE: Well will be drilled with air

BLOWOUT PREVENTION DEVICE