•			. r K
STATE OF NEW MEXICO		÷-4	CISC .
ENERGY AND MINERALS DEPARTMENT		•	VI
	OIL CONSERVA	TION DIVISION	
DISTRIBUTION	P, O, BOX	2088 RECEIVED	Form C-103 · Revised 10-1-78
SANTA . E .	SANTA FE, NEW		Revised (0-1-76
	SANTATE, NEW		5a. Indicate Type of Lease
U.S.G.B.		MAR 1 4 1991	State Fee XX
		O. C. D.	
OPERATOR		ARTESIA, OFFICE	5, State Oil & Gas Lease No.
		ARIESIA, OFFICE	
	OTICES AND REPORTS ON	WELLS	$\chi_{(1)(1)(1)(1)(1)(1)(1)(1)(1)}$
JUNUKT N IDO NOT USE THIS FORM FOR PROPASA	UTILES AND REFORTS ON TO ONE		$\chi$
USE "APPLICATION F	DR PERMIT (PORM C-TOT) FOR SUCH		7. Unit Agreement Name
			1
	DTHER.		8. Farm or Lease Hame
2, Name of Operator	Plains "22"		
Slash Four Enterprises	, Inc. $V'$	······································	9, Well No.
3. Address of Operator		•	1
P.O. box 1433, Roswell,	N.M. 88202-1433		L
i 4. Location of Well			10. Field and Pool, or Wildcat
G 2310	North	2310 FEET FROM	Diablo, S.A.
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM	
East	22 105	27E	
THELINE, SECTION	22 10S	RANGE 2715 NMPM	·/////////////////////////////////////
		DO DO CO	12. County
The second			Chaves
<u> </u>	3834 g.1.		Cilaves Allili
16. Check App	topriate Box To Indicate N	ature of Notice, Report or Ot	her Data
		SUBSEQUEN	T REPORT OF:
NOTICE OF INTE			
<b>—</b>	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON			Letter Letter
PULL OR ALTER CASING	CHANGE PLANS	CABING TEST AND CEMENT JOB	L. L
	r	OTHER	
OTHER			-
		l de la construcción de la const	estimated date of sturting any proposed
17, Describe Proposed or Completed Operat	ions (Clearly state all pertinent deto	ails, and give pertinent dates, includin	Catematics mate of sectors and higher

wprk) SEE RULE 1103.

Commenced drilling operations on 2/10/91. Drilled a 12 1/4" hole to 440'. Ran 422' of 8 5/8" 24# casing with insert float and Texas pattern shoe. Cemented casing with 250 sx Premium Pluss with 2% CaCl. Circulated 20 barrels of cement to pit. Pumped plug to float and pressured casing to 600 psi and held 30 minutes. WOC 18 hours.

Commenced drilling a 7 7/8" hole on 2/15/91. Drilled a 7 7/8" hole to 2202' and logged well with FDC-and DLL. Ran 2202' of 4 1/2" 9.5# j-55 casing with Texas pattern shoe, insert float and 5 centralizers. Cemented casing with 125 sx Premium Pluss cement w/6# salt/sx. Pumped plug to float and pressured casing to 700 psi and held for 30 minutes. Plug down at 2:00 pm 3/5/91. W.O. Completion

	)	President	 DATE_	3/12/91
SHED	ORIGINAL SIGNED BY MIKE WILLIAMS	YITLE	DATE	MAR 2 1 1991