

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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MAR 14 1991

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-8385-2	
7. Unit Agreement Name	
8. Farm or Lease Name Marbob State	
9. Well No. 1	
10. Field and Pool, or WHdcat Chisum, S.A.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Slash Four Enterprises, Inc.
3. Address of Operator P.O. Box 1433, Roswell, N.M. 88202-1433
4. Location of Well UNIT LETTER J 1650 FEET FROM THE south LINE AND 1650 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 11S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3773 g.l.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Commenced drilling operations on 2/21/91. Drilled a 12 1/4" hole to 392' and ran 392' of 8 5/8" 24# API pipe with insert float and guide shoe. Cemented casing with 250 sx Premium Plus cement with 2% CaCl. Circulated 70 sx to pit. Pumped plug to float and pressured casing to 600 psi and held 30 minutes. WOC 18 hours.

Commenced drilling 8" hole on 3/6/91.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P TITLE President DATE 3/12/91

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE MAR 21 1991

CONDITIONS OF APPROVAL, IF ANY: