Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Marbob Energy Corpor		OIL (s UEST F TO TR	Mineral CONS anta Fe, FOR AL	s and Nat SERVA P.O. B New M	ATION I ox 2088 fexico 8750 BLE AND	ces Departure DIVISIO 04-2088 AUTHORIZ TURAL GA	N ZATION	CEIVED 1 5 199 0. C. D. 0. C. D.	Form C Revised See Inst at Botto	1-1-89 ructions m of Page
Address P. O. Drawer 217, An Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Cil Casinghe	Change i	18210 in Transpor Dry Gai Conden	,	<u>ل</u> ب	er (Please expla ffective				
If change of operator give name and address of previous operator II. DESCRIPTION OF WELL Lease Name State CF	AND LE	CASE Well No. 8	1	ume, Includ SUM, S	ing Formation A			of Lease Federal of Fee		ase No. 25
Location Unit Letter		115 ER OF 0	Range DIL ANI	27E	, N	e and <u>165</u> 6	Cha	et From The _ aves		Line County
Name of Authorized Transporter of Oil Navajo Refining Compa Name of Authorized Transporter of Casing If well produces oil or liquids,	ning Company				Address (Give address to which approved P. O. Box 159, Artesia, Address (Give address to which approved Is gas actually connected? When			, NM 88210 copy of this form is to be sent)		
give location of tanks.	ingled with that from any other lease or pool, give commingling order number:									
Designate Type of Completion		Oil We	İ	ias Well	New Well Total Depth	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	T FOR a ecovery of t Date of Te	iotal volum	ABLE e of load o	il and must	be equal to or Producing Me	exceed top allo ethod (Flow, put	wable for this np, gas lift, e	(c.)	for full 24 hour	5.)
Length of Test	Tubing Pressure				Casing Pressure Water - Bbls.			Choke Size Gas- MCF		
Actual Prod. During Test	Oil - Bbls.									
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)				Bbls, Condensate/MMCF Casing Pressure (Shut-in)		Gravity of Condensate Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Rhonda Nelson Printed Name 7/14/92 Telephone No.					OIL CONSERVATION DIVISION Date Approved					N

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sections of this form must be filed out for another of more and recompleted meth.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.