

(July 1989)

(Form No. 9-330)

Oil Cons. Commission

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED(See other in-
structions on
reverse side)

BLM Roswell District

Modified Form No.

NHD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☐

WATER

WELL ☒

Other

b. TYPE OF COMPLETION:

NEW

WELL ☐

WORK

OVER ☐

DEEP

EN ☐

PLUG

BACK ☐

DIFF.

REPAIR ☐

Other

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3a. Office Code & Phone No.

505/748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL, 1980' FEL, Sec. 10-14S-27E

At top prod. interval reported below

At total depth Same as above

9a. API Well No.

30-005-62830

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-19-91

16. DATE T.D. REACHED

3-16-91

17. DATE COMPL. (Ready to prod.)

-

18. ELEVATIONS (DY, HHR, RT, GR, ETC.)*

3431' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7950'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL. HOW MANY*

-

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7950'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

DRY

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	303'	17 1/2"	300 SX	
8-5/8"	24#	1450'	12 1/4"	1000 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

PETER W. CHESTER

MAY 24 1991

WELL STATUS (Producing or
BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE 5-2-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or claims.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.



38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	1274	
Glorieta	2430	
Abo Shale	4805	
Wolfcamp Lime	6000	
Cisco	6352	
Lower Canyon	6768	
Strawn	6967	
Morrow Clastic	7484	
L. Mississippian	7700	