

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985.

215F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other DEC 31 1992

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1411 O. C. D.

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 1980' FWL, Sec. 7-T7S-R26E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

API #30-005-62833

5. LEASE DESIGNATION AND SERIAL NO.

NM-19421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Catterson SS Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit K, Sec. 7-T7S-R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE STUDDERED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

12-9-92

12-17-92

12-23-92

3658' GR

20. TOTAL DEPTH, MD & TVD

4300'

21. PLUG, BACK T.D., MD & TVD

4240'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4300'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3688-3862' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
10-3/4"	40.5#	1010'	14-3/4"	625 sx - circulated	
4-1/2"	10.5#	4300'	7-7/8"	725 sx -	

Post ID-2
1-22-93
comp & list

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3558'	3558'

31. PERFORATION RECORD (Interval, size and number)

3688-3862' w/20 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3688-3872'	w/2500g. 7 1/2% NEFE acid. SF
	w/50000g. 30#linear gel +
	100000# 20/40 sand.

33. PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-23-92		Flowing					SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-23-92	24	3/8"	→	-	1030	-	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
290	Pkr	→	-	1030	-	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - will be sold

TEST WITNESSED BY

Jim Krogman

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Quanta Doodley

TITLE Production Supervisor

DATE 12-29-92

*(See Instructions and Spaces for Additional Data on Reverse Side)