

UNITED STATES Commission
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 2824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ CAR WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Stevens Operating Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit H, 2190' FNL, 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McClellan Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-13S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, or C. D.)
3799' GR, 3819' KB ARTESIA OFFSHORE

12. COUNTY OR PARISH 13. STATE
Chaves NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing & Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

April 9, 1991 DST(Set 1st Pkr @ 9818', & 2nd Pkr @ 9812', 1st open tool 1:20 PM, weak initial blow, 2 min fair blow, 30 min 11 PSI, shut-in 1 hr, 2nd open 2:50 PM, weak blow, 2 min fair blow of air, final 1 hr, 9PSI. Well open 1 hr, flow gas through 1/4" Ck, 3' flare. Final 2' flare w/2 oz pressure, shut-in 2 hrs. Unseat Pkr, drop bar, open valve, reversed out 9820' of fluid in DP, total 122 Bbl of s/mud cut 54 API gravity oil.)

April 13, 1991 5 1/2" 17# Csg set. Cement w/500 sxs 65/35 POZ, 5# KCL 5% Halad 22A, 3% CFR-3, cmt plug down 12:00 noon, 4-13-91, WOC 18 hrs. Pressure up 1000 # for 30 min. logging no pressure decrease.

April 18, 1991 Ran 299 Jts 2 3/8" 4.7# Tbg w/5 1/2" Model "R" Pkr, 8' tail pipe below Pkr, set Pkr @ 9830'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

General Manager

DATE 04/23/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side