Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

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O. C. D.

ARTESIA OFFICE

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	O TRAN	SPORT O	L AND NA	ATURAL GA	AS				
Operator Oil oil o					Well API No.					
McClellan Oil Corporation					30-005-62834					
P.O. Drawer 730	Roswell,	New Mex	xico 882	02-0730						
Reason(s) for Filing (Check proper box	•			O <sub>1</sub>	her (Piease expla	in)		<del></del>		
New Well	Oil	Change in Tr								
Change in Operator	Casinghead		ry Gas $\square$							
If change of operator give name							<del> </del>			
and address of previous operator			ng Corpor	ation I	2.0. Box 2	2408 Ro	swell,	NM 882	02–2408	
II. DESCRIPTION OF WELL Lease Name			-137			<del>- ,</del>	<del></del> _	<del></del>		
Stevens Federal Well No. Pool Name, Include 1 Lone Wolf				· .			of Lease Lease No. (Federal) or Fee No. 2004			
Location	ari			NM	2824					
Unit Letter H	:219	0' Fe	set From The $\frac{N}{2}$	orth L	ne and990	Fe	et From The	East	Line	
Section 28 Township 13 Range 29 , NMPM, Chaves County									County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NATI	IRAL GAS						
Name of Authorized Transporter of Oil		or Condensate			ve address to wh	ich approved	copy of this f	orm is to be se	ent)	
SCURLOCK PERMIAN C										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit S	Unit Sec. Twp. Rge		is gas actually connected?		When	en ?			
If this production is commingled with the	at from any other	lease or poo	l, give comming	ling order nun	nber:				<del></del> -	
IV. COMPLETION DATA	<del></del>		1	1	(	,—				
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Pr			od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	s (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe			
							•	<b>6</b>		
TUBING, CASING AN										
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET		<del>- //</del>	SACKS CEM	ENT	
· · · · · · · · · · · · · · · · · · ·								1nt IO-3		
							una offi			
V. TEST DATA AND REQU OIL WELL Test must be afte										
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	l volume of l	oad oil and musi		r exceed top allo lethod (Flow, pu			for full 24 hou	rs.)	
	Date of Test			Trocating IV	icaloa (i ion, più	ην, gω 191, ε.	c. <i>,</i>			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL					<del></del>					
Actual Prod. Test - MCF/D	Length of Te	st		Bbls. Conde	nsate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE OF (	COMPLI	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CON	SERVA	TION I	DIVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				61.0						
- A A A	, and windige aire	conci.		Date	Approved	<u> </u>	0V - &	1991		
THITTE LOC										
Signature				By ORIGINAL SIGNED BY						
Mitch Lee Drlg. & Comp. Engineer Printed Name Title				MIKE WILLIAMS						
10-24-91 (505) 622-3200					Title SUPERVISOR, DISTRICT IF					
Date		Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.