## N. M. Oil Cons. Division

811 S. 1ST ST.

Form 3160-5 June 1990)

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UNITED STATES AND 88210-2834 DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No. NM - 2824

## SUNDRY NOTICES AND REPORTS ON WELLS

AND REPORTS ON WELLS II or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
IN TRIPLICATE	7. If Unit or CA, Agreement Designation
tion 271036	8. Well Name and No. Stevens Federal No. 1 9. API Well No.
x 79702 (915) 684-4275	30-005-62834  10. Field and Pool, or Exploratory Area
28, T 13 S: R 29 E: NMPM	Lone Wolf Devonian, South 11. County or Parish, State Chaves Co., NM
s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF ACTION	
Abandonment Recompletion Plegging Back Casing Repair Altering Casing Install Pump Other Return to Production	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion on Recompletion Report and Log form.)
	It or to deepen or reentry to a different reservoir.  IN TRIPLICATE  IN TRIPLICAT

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached

·	PETTER FOR
14. Thereby certify that the foregoing is true and corport  Signed	PETER W. CHESTER  Date August 16, 1996
(This space for Federal or State office 225  Conditions of approval, it any	AUG 2 2 1996  BUREAU OF LAND MANAGEMENT  ROSWELL RESOURCE AREA  Global Management
Title 18 U.S.C. Section 1001, makes it a crine for any person knowingly and willfully to make to	any department or agency of the United States and false, flictitious or fraudulent statements

or representations as to any matter within its jurisdiction

## STEVENS FEDERAL #1 DAILY WORKOVER REPORT

04/29/96	Removed old 2" suction line and replaced with 3" suction on unidraulic unit. Removed and replaced old 2" high discharge line on unidraulic unit. Hooked up new 2-7/8" flowline to free water knockout. Cleaned up well head area, covered pit, excavated 4" of caliche from Stevens #3 and replaced with 4" of gravel for pad under fiberglass tanks that will be moved from Stevens #1 to Stevens #3 SWD today.
04/30/96	Move fiber glass tanks from Stevens #1 to Stevens #3 SWD and set. Finish final hook up on unidraulic unit and clean location. Waiting on Waukesha motor.
05/01/96	Set Waukesha motor. Control panel would not work. Finish final hook up @ Stevens #3 SWD.
05/02/96	Fix control panel on Waukesha motor. Drop pump and pump down. Pump would not seat. Reverse out pump. Trico took pump to shop to add pump down cups and disk.
05/03/96	Drop pump and pump down. pump seated, but would not jet fluid. Reverse out pump. Pump suction cavity plugged with rubber. Ran redressed pump and seated same. Started jetting @ 2450#. Moving too much fluid for production equipment. Reduced pressure to 2000#. Observed well and facility till 11:15 pm. Left jetting @ 2000# moving 8/10th bpm water down to disposal.