DIS (RICT) 1 (* 190x 1980, Hobbs, NM - 88240 DISTRICT II		↓LC	:0]	NS			DIVISIC		RECEN		istructions thom of Page a S	
PO Drawer DD, Artesia, NM 88210		Sa	inta	Fe.		30x 2088 1exico 875	04-2088				ц Л	
DISTRICT III 1990 Rio Brazos Rd., Aztec, NM 87410	DEO								AUG 18	3.*94	V	
T,	HEQ						AUTHOR	AS	O . C			
Operator	Dalia		3				10012	Well	APARCESIA.			
Plains Address	Radio	Petro	le	um	Com	= 01	1020	<u> </u>	0 005 6	2835		
P.O.Box Reason(s) for Filing (Check proper box) Hew Well	9354) her (Please expl	ain)				
Pecompletion	Oil Casinghe	Change in	Dry	Gas			ange of Sept. 1	-	tor, e	ffectiv	7e	
If change of operator give name and address of previous operator	Fred	Pool D	ri	11	ing,	Inc.P.O).box 1	393, Ro	oswell,	N.M.	88201	
II. DESCRIPTION OF WELL	AND LE		- 					· · · · · · · · · · · · · · · · · · ·			······································	
Plains "A" Fee	817	Well No.	1			ling Formation	/239 Andres		of Lease Federal or Fe		Lease No. Fee	
Unit Letter _ E		310	. Fee	t Fro	m The	North	e and <u>33(</u>) Fo	eet From The	We	<u>st</u> Line	
Section 15 Townshi	<u>p 115</u>		Rai	ge	28E	, N	MPM,	Chav	ves		County	
	SPORTE	a construction of the second		ND	NATU	IRAL GAS						
Home of Authorized Transporter of Oil	y 🗙	or Conden	isate	94	~,,,	Address (Gin	re address to wi	hich approved	l copy of this j	form is to be s	tent)	
Name of Authorized Transporter of Casin	07/80/0				Address (Giv	re address to wi	hich approved	l copy of this j	form is to be s	iens)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twj	p.	Rge.	is gas actually connected? When ?						
If this production is commingled with that IV. COMPLETION DATA	fmm any ot	her lease or	pool,	give	comming	ling order num	ber:			·····		
		Oil Well		G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready to				Total Depth	Í	I		<u> </u>		
1 Mer - Phanatan	Date Com	pr. Keady to	PTOC	J.					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	ducing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations		×				L			Depth Casing Shoe			
		TIDDIC	õ.	C111		(TEL (EL)TT)	NG BECOD	D				
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE						CEMENII	DEPTH SET	<u>D</u>	SACKS CEMENT			
									Post JD-3			
	·							che un				
V TEET DATA AND DECHES												
V. TEST DATA AND REQUES OIL WELL (Test must be after ro					and mus	t be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te						ethod (Flow, pu		ric.)			
I muth of Text	Tubing Pressure					Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bhis.				<u></u>	Water - Bbis.			Gas- MCF			
SAS WELL total Frod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Methind (pilot, back pr.)	Tubing Pressure (Shut in)					Casing Pressure (Shut in)			Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula					CE	0	DIL CON	ISERV	ATION	DIVISIO	DN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved AUG 2 3 1994						
TK	Jon	lA		-								
Signature Fred Pool, Agent						By_	By					
Printed Name Title						TitleSUPERVISOR.						
<u>August 17, 1994</u>	8	06- <u>372</u> Teler			2		dan dikatén a nasarintan a arawa n				,	
						11					يشاهد بنبان الفريدان منجزا	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.