

Modified Form No.
NM60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM 37029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Cowboy Draw Unit

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat W. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Unit 0, Sec. 4-T5S-R20E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FSL & 1980' FEL, Sec. 4-5S-20E

5. AREA CODE & PHONE NO.
505/748-1471

14. PERMIT NO
30-005-62838

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
4465' GR

MAR 9 7 1991
O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

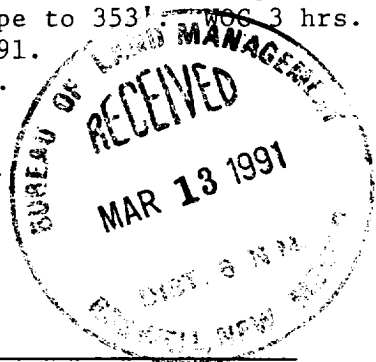
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-7-91. Resumed drilling 12 1/4" hole 11:30 AM 3-7-91. Ran 10 joints 8-5/8" 24# J-55 ST&C casing set 453'. Guide shoe set 453', insert float set 409'. Cemented w/100 sx Thicksotropic + 10#/sx Gilsonite, 200 sx Lite + 10#/sx Gilsonite (yield 1.99, wt 12.6). Tailed in w/200 sx Class "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 8:00 AM 3-8-91. Bumped plug to 500 psi, held OK. Circulated 100 sacks cement. WOC. Drilled out 1:30 AM 3-9-91. WOC 18 hrs and 30 minutes. NU and tested to 1000# for 30 minutes. Reduced hole to 7-7/8" and resumed drilling. Notified Junior Hogwood, BLM, Roswell, of running casing and cementing, did not witness.

3-9-91. Lost returns at 515'. Set 6 lost circulation plugs. Plugs 1-4 (each) cemented w/50 sx 12% Calseal + 10#/sx Gilsonite + 1/2#/sx Flocele + 2% CaCl2. Tailed in with "C" + 3% CaCl2. Plug #5: Tag at 462'. Loaded hole. In 30 mins lost fluid. TIH and tag at 508'. Plug #6: Tag at 508'. Pump plug. Cement came up on drill pipe to 353' WOC 3 hrs. GIH and tag at 475'. Load hole. Stayed full. Last PD 3:30 PM 3-10-91.

3-12-91. TD 915'. Made 336' in 8-1/2 hrs. Drilling with no returns.



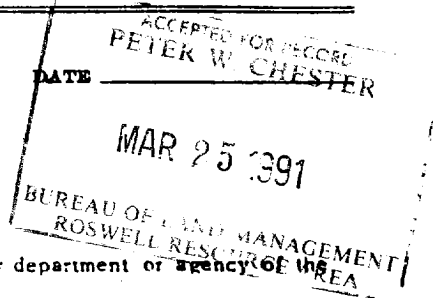
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Productive Supervisor DATE 3-12-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE 16. MAR 15 9 11 AM DATE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on REVERSE