

NM Oil Conservation
Drawer DD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RETURNING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM060-3160-3

Artesia, NM 88210
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws)
At surface 990' FSL, 1980' FEL, Sec. 4-5S-20E
At top prod. interval reported below
At total depth Same as above
14. PERMIT NO.
DATE ISSUED
5057748-1471
MAY 21 1991
O. C. D.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM 37029
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Cowboy Draw Unit
8. FARM OR LEASE NAME

9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Und. West Pecos Slope Abo
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit 0, Sec. 4-T5S-R20E

9a. API Well No.
30-005-62838
15. DATE SPUDDED
2-28-91
16. DATE T.D. REACHED
3-26-91
17. DATE COMPL. (Ready to prod.)
Dry
18. ELEVATIONS (DY. HMR. RT. GR. ETC.)*
4465' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
4200'
21. PLUG. BACK T.D., MD & TVD
-
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Dry
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT; DLL
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
8-5/8"	24#	453'	12 1/4"	500 sx	
7"	23#	915'	7-7/8"	250 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
WELL STATUS (Producing or shut-in)
DATE OF TEST
HOURS TESTED
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL--BSL.
GAS--MCF.
WATER--BBL.
GAS-OIL RATIO
FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL--BSL.
GAS--MCF.
WATER--BBL.
OIL GRAVITY-API (CORR.)
MAY 24 1991
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA
TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
Deviation Survey, Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Peter A. [Signature] TITLE Production Supervisor DATE 5-9-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			DST #1 3700-3831' (131'): TIMES: 30", 60", 60", 120", 30". RECOVERY: 854' drilling mud (CI 155000) / 67' water cut mud (CI 106000); 1466' formation water (CI 70000). SAMPLER: 2400 cc water (CI 70000) with 80 psi. PRESSURES: IHP 2029, IFP 160-761, ISIP 1813, 2nd FP 808-1325, FFP 1362-1512, FSIP 1850, FHP, 2029, BHT 94°.	Tubb Abo Granite Wash Basement	1830 2349 4052 4078	

38. GEOLOGIC MARKERS