

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-55911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McBride Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.19-8S-28E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

1.

OIL WELL ☐ GAS WELL ☐ OTHER DRILLING

2. NAME OF OPERATOR

Ph.505-622-7330

3. ADDRESS OF OPERATOR

HANSON OPERATING COMPANY, INC.

P.O. Box 1515

Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980'FSL 1980'FEL, Sec.19-8S-28E

(UNIT J)

(NWSE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4021' GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Revise BOP System

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The recently filed Application to Drill for above well proposed a 2M BOP system.

The proposed 2450' San Andres test will be drilled with an air-mist circulating medium, using a 1000#WP drilling head and completed with cable tools. Since the San Andres and intermediate formations are expected to exhibit pressures of less than 200 psi., it is requested that the 2M BOP system be waived for this drilling operation.

See attached BOP Diagram.



18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY W. LONG

TITLE Permit Agent

DATE February 20, 1991

(This space for Federal or State office use)

APPROVED BY

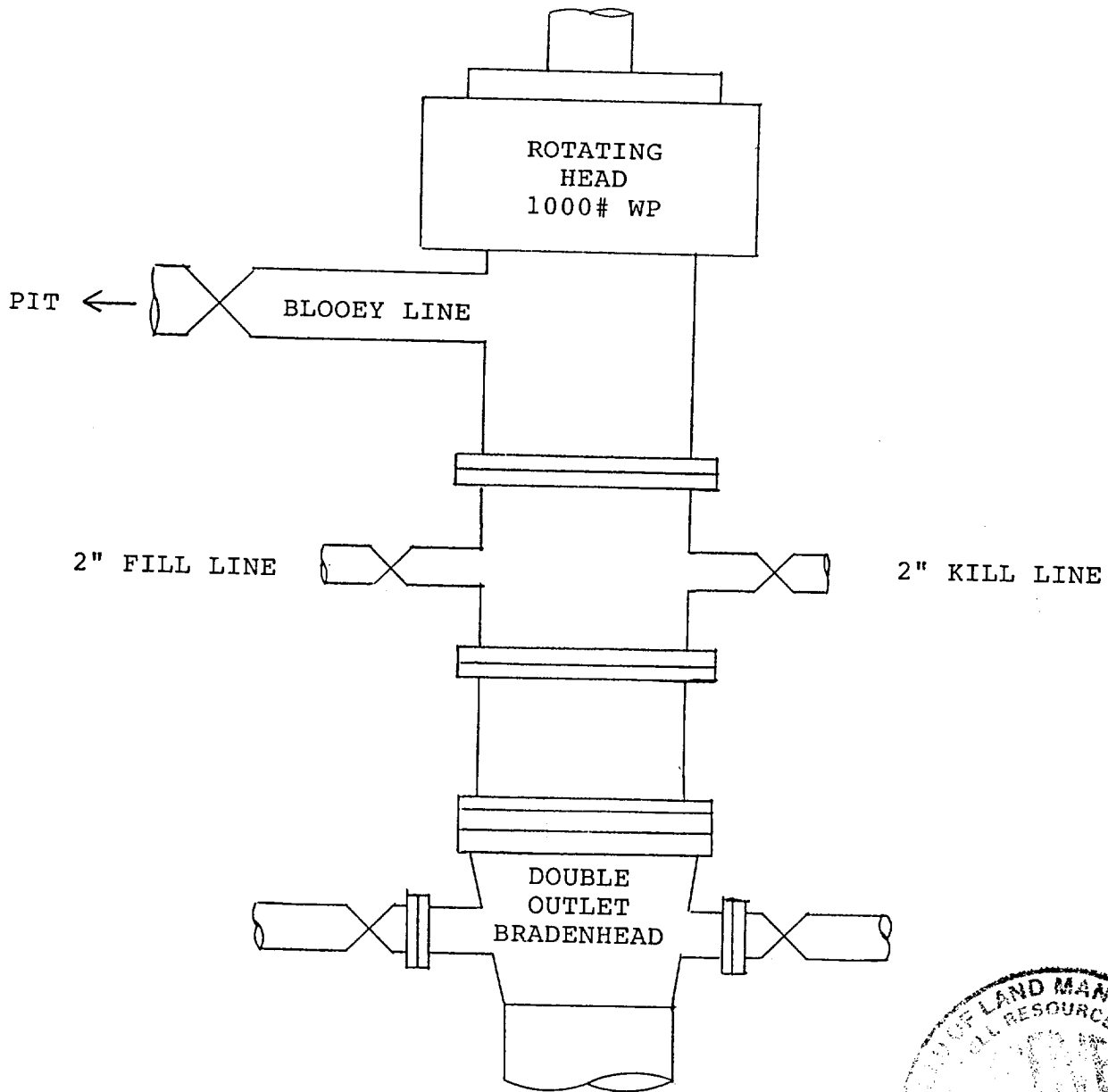
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ANSON OPERATING COMPANY, INC.
No.1 McBride Federal
NWSE Sec.19-8S-28E
Chaves County, N.M.



BOP STACK
for
AIR DRILLING

