

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-37510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Salt Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 21-T6S-R21E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR - 1 1991

O. C. D.  
ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South Fourth Street, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit K; 1980'FSL and 1980'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4448' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Request for variance

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Yates Petroleum Corporation is requesting a variance be granted in requiring the BOPE and casing to be tested to 1500 psi to testing the casing to 1000 psi. The rig pump will be used to do the testing.

Yates requests this due to several reasons:

- 1) Maximum shut-in bottom hole pressure in the Abo field is between 800 psi and 1050 psi. Pressure at the surface would be less than this.
- 2) The Abo formation is such that it has to be treated before it will flow.
- 3) Rig pumps used in this area cannot safely test above 1000 psi. In order to test to higher pressures, an independent service company would have to be hired. This would result in greater expense in drilling the well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Clifton R. May

TITLE

Permit Agent

DATE 2-19-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side