					,				
			NM Oil Cons. Drawer DD	Cc sion	clst				
Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTE		Artesia, NM 88210 RIOR		FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993				
		LAND MANAGEN			5. Lease Designation and Serial No.				
	SUNDRY NOTICES	AND REPORTS	ON WELLS		NM 37510 6. If Indian, Allonee or Tribe Name				
Do not use	this form for proposals to dr Use "APPLICATION FO	ill or to deepen or	reentry to a diffe	erent reservoir.					
·····	SUBMIT	IN TRIPLICATE			7. If Unit or CA, Agreement Designation				
1. Type of Well				- 8 1991 -	Salt Creek Unit				
- 04	Gas Well Other		0	C ()	8. Well Name and No.				
2. Name of Operation	ator	SIA. OFFICE	1						
	TROLEUM CORPORATION /		9. API Well No. 30-005-62844						
3. Address and T		88210	(505) 748-	1471	10. Field and Pool, or Exploratory Area				
	h 4th St., Artesia, NM ell (Footage, Sec., T., R., M., or Survey D		(303) 740		Wildcat W. Pecos Slope Abo				
			D01		11. County or Parish, State				
Unit K,	1980' FSL & 1980' FWL	, Sec. 21-76S-	-RZIE						
					Chaves, NM				
12. Cł	HECK APPROPRIATE BOX	s) TO INDICATE	NATURE OF N	OTICE, REPOR	RT, OR OTHER DATA				
 TY	PE OF SUBMISSION		T	YPE OF ACTION					
	Notice of Intent		Abandonment		Change of Plans				
	-		Recompletion		New Construction				
x	Subsequent Report		Plugging Back		Non-Routine Fracturing				
r—	-		Casing Repair		Conversion to Injection				
L	Final Abandonment Notice		Altering Casing		Dispose Water				
			Jiner		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
13. Describe Prope	osed or Completed Operations (Clearly state a	I pertinent details, and give	pertinent dates, including a	estimated date of starting	g any proposed work. If well is directionally drilled,				
give subsi	arface locations and measured and true verti-	cal depths for all markers a	nd zones pertinent to this	work.)*					
Resumed of	drilling 14-3/4" hole	7:30 PM 4-10-9	91. Notified	Larry Bray,	BLM, Roswell, NM.				
Lost cir	culation at 101'. Had	10% returns a	at 195', 50%	at 220', los	st returns at 318.				
Ran 22 je	Ran 22 joints 9-5/8" 36# J-55 casing set 950'. Guide shoe set 950', insert float set 907'.								
Cemented w/700 sx Pacesetter Lite w/10#/sx Gilscnite, 1/2#/sx Celloseal + 3% CaCl2 (yield									
1.98, wt 12.4). Tail in w/200 sx Class "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 6:45 PM									
4-12-91. Bumped plug to 500 psi, released pressure, float held okay. Cement did not circulate WOC 4 hrs. Ran Temperature Survey and found TOC 218'. Ran 5 stages of 1" and cemented w/525									
sx Class "C" w/4% CaCl2. On 5th stage, cement top at 60'. Ready-mix to surface. PD 9:00									
AM 4-13-91. WOC. Drilledout 6:30 PM 4-13-91. WOC 25 hrs and 45 minutes. NU and tested to									
1000 psi for 30 minutes, OK. Reduced hole to 8-3/4", resumed drilling. Note: Notified Vic									
Coats and James Brasfield, BLM, Roswell, NM to witness casing and one-inching did not									
witness).									
					APROIN				
				-	(°). * * * /991				

14. I hereby certify that the foregoing is true and correct Signed correct is cited	Title_Produ	ction Supervisor	Date	1.0	
(Phis space for Federal or State office use) Approved by	Title	PETER	The second		
Conditions of approval, if any:			CPESTER		
Title 18 U.S.C. Section 1001, makes it a crime for any person k or representations as to any matter within its jurisdiction.	ke to any department or agenty of the Unit	tod States any false, fictitious or	traudulent statements		
· · ·	*See Instruction	n on Reverse Stor WELL RESIN	ANAR		
	ALSO V	ALSIN STRUEMENTI			