

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-62845

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Energy Development Corporation

3. Address of Operator

1000 Louisiana, Ste. 2900, Houston, TX 77002

4. Well Location

Unit Letter F : 2237 Feet From The North Line and 1679 Feet From The West Line

Section 31

Township 8S

Range 29E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3585.1 GR

7. Lease Name or Unit Agreement Name

Twin Lakes San Andres Unit

8. Well No.

123

9. Pool name or Wildcat

Twin Lakes San Andres Assoc.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in & rig up United Drlg Co rig on 4-23-91. Spud at 4:30PM, 4-23-91. Drill 12-1/4" hole to 563', circ. POOH & run 13 jts 8-5/8" 24# K-55 ST&C, set at 561', internal yield is 2950 psi. Cmt d w/345 sxs (455.5 cu ft) Halliburton Class "C" Premium w/2% CaCl₂. Full returns while cementing, had 60 sxs cmt to pit. WOC 8 hrs. NU 8-5/8" head & BOP's. Test blind rams to 1000 psi. TIH to float, test csg to 1000 psi, OK, also pipe rams to 1000 psi. Drill & tes csg seat to 10.5 ppg EMW. Approx temperature of slurry when mixed 75°, minimum formation temperature 85°. Compressive strength of cmt f/Halliburton testing reported as 1472 psi after 12 hrs & estimate 1577 psi after 13 hrs, time of test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. F. Middleton

TITLE

Sr. Drlg. Engr.

DATE 4-26-91

TYPE OR PRINT NAME

D. F. Middleton

TELEPHONE NO. 713-750-7315

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 7 1991

CONDITIONS OF APPROVAL, IF ANY: