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ENITE THE ADDITION THE SUBJECT LEASE WHICH WOILD and willfully to make to any department or agency of the Title 18 U.S.E. Section And The Company person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements there on the person and the statement of the s



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State of New Mexico Form C-102 Submit to Appropriate Energy, Minerals and Natural Resources Department Revised 1-1-89 District O'fice State Leave - 4 copies Fee Lease - 3 copies **OIL CONSERVATION DIVISION** P.O. Box 2088 DISTRICT | P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Lease Operator #1 Sundown Federal McKay Oil Corporation County Range Township Section Unit Letter Chaves 21E. 5S. 11 NMPM D Actual Foctage Location of Well: feet from the Sorth 990 line West 660 line and feet from the Dedicated Acreage: Pool Ground level Elev. Producing Formation W. Pecos Slope Abo 160.0 Acres 4418 ABO 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation No No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Yes No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 066 Signature Sam L. Shackelford Printed Name 660 Acent Positica Section 11, T.5S., R.21E., N.M.P.M. McKay 0:1 Corp Company <u>4-7-91</u> Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4/2/91 Signature & Sell' of Professional Survey Ô 500 1000 1500 2000

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## PERTINENT INFORMATION

For

MCKAY OIL CORPORATION Sundown Federal #1 NW/4NW/4 of Sec. 11, T-5S, R-21E Chaves County, New Mexico

34 air miles Northwest LOCATED: of Roswell, N.M. NM-78340 **LEASE NUMBER:** May 1, 1981 LEASE ISSUED McKay Oil Corporation RECORD LESSEE: McKay Children,s Trust Lessee's \$25,000 Statewide BOND COVERAGE: Designation of Operator AUTHORITY TO OPERATE: 1,280.00 acres, more or less ACRES IN LEASE: Federal SURFACE OWNERSHIP: USA-BLM OWNER: General Statewide Rules POOL RULES: A. Road and Well Map EXHIBITS: B. Contour Map C. Rig Layout D. BOP Diagram E. Lease Map

F. Location Topography

#### SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION Sundown Federal #1 NW/4NW/4 of Sec. 11, T-5S, R-21E Chaves County, New Mexico

#### NM-78340

The following items supplement Form 9-331C in accordance with instruction contained in NTL-6.

1. <u>SURFACE FORMATION</u>: San Andres

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2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso	-	672'
Tubb	-	2374'
Abo	-	3074'

- 3. <u>ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION</u>: Fresh Water - In surface formation above 600' Gas - In Abo formation below 3074'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer will consist of Rotary Head with a rotating rubber with 2,000#WP and 4,000# test pressure and a steel Blooey Line with 1,500#WP valve. A sketch of the BOP is attached.
- 6. <u>CIRCULATING MEDIUM</u>: Air Drilling
- 7. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.

8. TESTING, LOGGING AND CORING PROGRAM:

Samples:	Catch samples from surface to TD.
DST'S:	None
Logging:	GR-CNL, Dual Lateral MSFL from
	surface to TD.
Coring:	None

- 9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE: None anticipated.
- 10. <u>ANTICIPATED STARTING DATE</u>: On or before May 1, 1991 Drilling should be completed within 60 days. Completion operations (perforations and stimulation) will follow drilling operations.

#### MULTI-POINT SURFACE USE AND OPERATIONS PLAN

McKAY OIL CORPORATION Sundown Federal #1 NW/4NW/4 Sec. 11-5S-21E Chaves County, N.M.

#### NM-78340

This plan is submitted with the application for permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

#### 1. EXISTING ROADS:

- A. <u>Exhibit "A"</u> is a portion of a road map showing the location of the proposed well as staked. The well is approximately 34 miles North of Roswell, N.M.
- B. <u>Directions</u>: Heading North out of Roswell, New Mexico on U.S. 285 for approximately 23 miles and turn left on county road just before mile marker 137 (Cottonwood Road). Go approximately 3.0 miles, then turn north for 1 1/4 miles, then west to the cattleguard, turn west for 2 3/4 miles, then turn north in SW/4SW/4 of sec. 31 for 3 miles, then west for 3/4 miles to TX-NM pipeline, then continue along pipeline 1 1/4 mile, then north 1/2 mile to location.

# 2. PLANNED ACCESS ROAD:

- A. Length and Width: 4.0 miles long and 14' wide.
- B. <u>Surfacing Materials</u>: Sand, gravel and caliche where needed.
- C. <u>Turnouts</u>: two
- D. <u>Maximum Grade</u>: No more than 3%.
- E. <u>Drainage Design</u>: Road will have drainage ditches on both sides and a crowned top, with culverts and/ or low water crossings as necessary.

- F. <u>Culverts</u>: None
- G. Cuts and Fill: none
- H. <u>Gates, Cattleguards</u>: cattleguard located at fence crossing in SE/4SE/4NE/4 of sec. 24, 5S-21E.
- I. <u>Top Soil</u>: Very little
- 3. LOCATION OF EXISTING WELLS:
  - A. A map indicating the location of adjacent wells is attached.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
  - A. <u>See Exhibit "A"</u> for location of existing lease wells. IF the well is commercial, production facilities and tank battery will be constructed.
  - B. <u>Cuts and Fills</u>: Less than 10' of cut and fill will be required for the pad size of 125' x 125'. (see Exhibit "F")
  - C. <u>Top Soil</u>: Any top soil which can sustain plant vegatation will be bladed and piled for future rehabilitation.
- 5. LOCATION AND TYPE AF WATER SUPPLY:
  - A. Water will be purchased from a commercial source and trucked to the location over existing and proposed access roads.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. State Pit located in the SE/4SE/4 Sec. 36-5S-21E.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the drilling pits.
  - B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
  - C. Water produced during test will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.

- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage, and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt or desposited in an approved sanitary landfill. All waste material will be contained by a netted container to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "C".
- F. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.

#### 8. ANCILLARY FACILITIES:

A. None necessary

- 9. WELL SITE LAYOUT:
  - A. <u>Exhiabit "C"</u> indicates the relation location and demensions of the well pad, mud pits, reserve pit and major rig equipment.
  - B. The location slopes very slightly to the south.
  - C. The reserve pit will be lined with plastic to prevent loss of water.

#### 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive or abandoned, the distrubed area will be rehabilitated using the preserved soil mentioned in 2. I. and 4. C.

#### 11. OTHER INFORMATION:

A. <u>Topography</u>: The topography is a gradual slope

to the south in the vicinity of the access road and south in the vicinity of the drill pad. Regional slope is south toward the Arroyo Del Macho which is approximately 4 miles from the location.

- B. Soil: Sandy loam with limestone outcropping.
- C. Flora and Fauna: The flora consists of typical desert vegetation, such as yucca, cactus and various grasses. Fauna consists of desert wildlife such as coyotes, rodents, snakes, deer and antelope.
- D. <u>Ponds or Streams</u>: Macho Draw is about 4.0 miles south of the proposed location.
- E. <u>Residences and other Structures</u>: The J. M. Lewis ranch house is approximately 1 mile north of this location.
- F. Archaeological, Historical and Other Cultural Sites: An Archaeologist from Roswell, NM (A.S.C. Co.) has checked and approved this site and access road.
- G. Land Use: Grazing
- H. Surface Ownership: Federal
- 12. **OPERATOR'S REPRESENTATIVE:**

Gary Richburg Roswell, New Mexico (505) 623-4735

### 13. <u>CERTIFICATION</u>:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; that the work

-4-

associated with the operations proposed herein will be performed by McKAY OIL CORPORATION and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18 USC 1001 for the filing of a false statement.

<u>4-2-71</u> DATE: 5 8121/









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# JOHN D. JAQUESS CONSULTING ENGINEERS P.O. Box 2565 ROSWELL, NEW MEXICO 88201 (505) 622-8866

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