

(October 1990)

UNITED STATES

SUBMIT IN DUPLICATE\*

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

N.M. OIL CONS. COMMISSION

DRAWER DD

ARTESIA, NM 88210

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESRV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR MCKAY OIL CORPORATION					
3. ADDRESS AND TELEPHONE NO. Post Office Box 2014, Roswell, NM 505-623-4735					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700 FWL & 660 FNL At top prod. Interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED APR 3 3 33 PM '95			
15. DATE SPUDDED 4-30-91		16. DATE T.D. REACHED 6-11-91		17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4280		21. PLUG, BACK T.D., MD & TVD 3606		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3478-3487					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL Density; DLL/Micro SFL					27. WAS WELL CORRED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	1190'	12 1/4"	180 sx HL + 345 sx via	1" tubing
				150 sx HPP	
4 1/2"	10.5#	3640'		540 sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 3478 - 3487 8 shots per foot 72 shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2/20/95	HOURS TESTED 4 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
171	203				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Theresa Rodriguez</u>		TITLE <u>Production Analyst</u>		DATE <u>4/3/95</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ala	2840'	