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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a ~~reservoir~~ reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

APR 30 1991

O. C. D.  
ARTESIA, OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McKay Oil Corporation

3. Address and Telephone No.

P.O. Box 2014, Roswell, NM 88202 505-623-4735

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'FSL-990'FEL, Sec. 18, T-5S, R-21E

5. Lease Designation and Serial No.

NM 36186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Victoria Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

W. Pecos Slope Abo

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

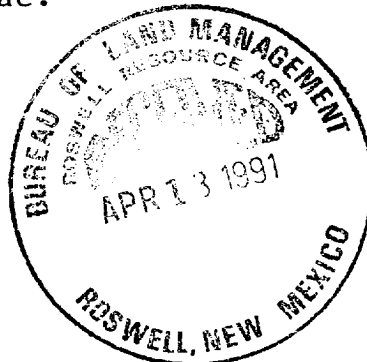
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other variance  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We are requesting a variance from Onshore #2 III-A-2ii. The blowout preventer that we propose to use is equipment commonly used with the smaller rigs which will be used to drill the proposed well. This BOP is sufficient to control the pressures encountered in the ABO formation. The Abo formation is an extremely tight formation which has limited formation pressures until frac.



14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS

Title Agent

Date 4-18-91

(This space for Federal or State office use)

Approved by (ORIG. SGN) DAVID R. GLASS

Title Petro. Eng.

Date 4-26-91

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED  
APR 26 1983  
U.S. AIR FORCE  
WASHINGTON, D.C.

OFFICE OF THE SECRETARY OF DEFENSE