

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

JUN 21 1991

API NO. (assigned by OCD on New Wells)

30-005-62859

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Whitney

8. Well No.

4

9. Pool name or Wildcat

Chisum SA

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Yates Energy Corp

3. Address of Operator

500 N. Main, Suite 1010

4. Well Location

Unit Letter

P

: 990

Feet From The south

Line and

990

Feet From The east

Line

Section

34

Township

10 South

Range 27 East

NMIM

Chaves

County

10. Proposed Depth

2150

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3765.3 GR

14. Kind & Status Plug Bond

State Wide

15. Drilling Contractor

Rainbow

16. Approx. Date Work will start

6/24/91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	23 lb	400'	200 sxs	surf.
7 7/8"	4 1/2"	15 lb	TD	125 sxs	1500'

It is proposed to drill a 12 1/4" hole to 400' and set 8 5/8" casing. The casing will be cemented with 200 sxs of cement and cement will be circulated to surface. The casing will be pressure tested to 650 psi and held for 30 minute prior to drilling out surface pipe. A 7 7/8" hole will then be drilled to TD. Electric logs will then be run and 4 1/2" casing will be set or the well will be plugged and abandoned.

Post ID-1
6-28-91

New Loc & API

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/21/91
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Fred G. Yates

TITLE President

DATE 6/20/91

TYPE OR PRINT NAME

Fred G. Yates

TELEPHONE NO 623-493

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

JUN 21 1991

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1908, Hobbs, NM 88240

DISTRICT II
P.O. Box 100, Artesia, NM 88210

DISTRICT III
1000 Rio Pecos Rd., Artesia, NM 87410

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Energy, Minerals and Natural Resources Dept.
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Yates Energy Corp		Lease Whitney		Well No. 4
Unit Lease P	Section 34	Township 10 South	Range 27 East	County Chaves
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the East line				
Ground level Elev. 3765.3	Producing Formation San Andres		Pool Chisum	Dedicated Acreage 40 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or feature marks on the plat below. ** 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (such as to working interest and royalty). 3. If more than one lease or different ownership is dedicated to the well, have the interest on all owners been consolidated by communitization, unitization, forced-pooling, etc.? ☒ Yes ☐ No If answer is "yes" type of consolidation <u>ownership of each lease</u> If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a new standard unit, eliminating such interest, has been approved by the Division.				
** Several leases are dedicated to this well. However each covers an undivided interest in the entire spacing unit				
Diagram showing well location and distances: 990' from South line, 990' from East line.				
Scale: 0 500 1000 1500 2000 2500 3000 3500 4000				

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Fred G. Yates

Printed Name
President

Position
Yates Energy Corp

Company
6/20/91

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 12, 1990

Signature & Seal of Professional Surveyor
