Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

See Instructions

DISTRICT III	Sama re, new ivi	IEXICO 87304-2088		r Total		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZA	TION			
l.		L AND NATURAL GAS	11011			
Operator_	10 111/4(6) 0111 01	271113 4711 011712 0710	Well AFI	No.		
PALOMA BLANCA	WEIL SETULCE, TO	<u> </u>	30	30-005-62861		
Address P. D. Rox 6761	Roswe 11		<del>2</del> 822	2-6	761	
Reason(s) for Filing (Check proper box)	Noswell	Other (Please explain)	<u> </u>		<u></u>	
New Well	Change in Transporter of:			47		
Recompletion :	Oil U Dry Gas U		6-1	- 45		
Change in Operator	Casinghead Gas Condensate					
f change of operator give name nd address of previous operator	Collins Vil + Las	. Corp	···		<del>-</del>	
1. DESCRIPTION OF WELL	Well No.   Pool Name, Include	dia Famatian	Kind of L		Leage F	10
Lease Name Elizabeth Culture	H _   C   C			Federal or Fee PA		4
Location	000				7	
Unit Letter	: 990 Feet From The	North Line and 330	2 Feet 1	From The	DEST	Line
Section 7 Towns	hip 8 Soura Range 29	E , NMPM, C-	HAUES		C	ounty
TO DECICALITION OF TRA	NSPORTER OF OIL AND NATI	URAL GAS				
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which	approved co	py of this form i	to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected?	When 7			
	at from any other lease or pool, give commin	ngling order number:				
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Sam	e Res'v Dil	T Res'v
Designate Type of Completion	1	<u> </u>	j_			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing Shoe		
Perforations			ĺ	ocpui casing si	~	
	TUBING, CASING AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE			SACKS CEMENT		
				Port ID-3		
				6-2	5-93	
				ch	100	
				بـم		
V. TEST DATA AND REQU	EST FOR ALLOWABLE		able for this :	denth or he for f	JI 24 hours 1	
	er recovery of total volume of load oil and m	Producing Method (Flow, pum	n eas lift etc	e in or or just	21 24 now 3.)	
Date First New Oil Run To Tank	Date of Test	r toducing tricules (r tow, pass				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF		
GAS WELL	Length of Test	Bbls. Condensate/MMCF		Gravity of Cond	ensate	
Actual Prod. Test - MCP/D	Length of Test	Bulli. Collocilian Division		•		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
TO SEER ATOR CERTIF	TICATE OF COMPLIANCE	011 0011		7010	1/15/01/	- · <del></del>
	regulations of the Oil Conservation	OIL CON	SEHVA	「リーリ	, ) ) ,	
Surgers have been strapfied with	and that the information given above					
D THE REAL PROPERTY OF THE REAL PROPERTY.		Date Approved		w.v		
	The Province					
	By ORIG					
LACK A.	MIKE, WILLIAMS					
5/17/97	(KAK) 747-540	9 THE SUPE	RVISOR,	DISTRICT	<u>į</u>	
1100	Table R	Marie San Carlo				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.