

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 25 1991

O. C. D.

API NO. (assigned by OCD on New Wells)

30-005-62862

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LH-066

7. Lease Name or Unit Agreement Name

April State Unit

8. Well No.

#1

9. Pool name or Wildcat

W. Pecos Abo

shape

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014, Roswell, NM 88202

4. Well Location

Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line

Section 4

Township

4S

Range

20E

NMPM

Chaves

County

10. Proposed Depth

3400'

11. Formation

Abo

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4670' GR

14. Kind & Status Plug. Bood

Blanket

15. Drilling Contractor

Exploration Drilling

16. Approx. Date Work will start

6-28-91

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

SACKS OF CEMENT

EST. TOP

9 7/8"

7.0"

20.0#

1000' ±

600 sax ±

circ.

6 1/4 "

4 1/2"

10.5#

TD

325 sax ±

600' above

T/pay

1. Drill 9 7/8" hole to 1000' ± and run 7.0" casing and cement to surface.

2. Wait on cement for 18 hours.

3. Nipple up on 7.0" casing using a rotary head with stipper rubber, 4" blewly line with control valve rated at 1500 PSI.

4. Drill 6 1/4" hole to 3400' to adequately test the Abo formation.

5. Run 4 1/2" casing if warranted and cement to isolate all oil, gas and water zones, and per and stimulate.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 7/2/92

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE V.P. Land & Legal

DATE 6-25-91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUL 02 1991

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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DISTRICT III
1090 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator McKay Oil Corporation			Lease April State		Well No. Unit 1
Unit Letter D	Section 4	Township 4S.	Range 20E.	County Chaves	NMPM
Actual Footage Location of Well: 660 feet from the North line and 990 feet from the West line					
Ground level Elev. 4670	Producing Formation Abo		Pool W. Pecos Abo		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

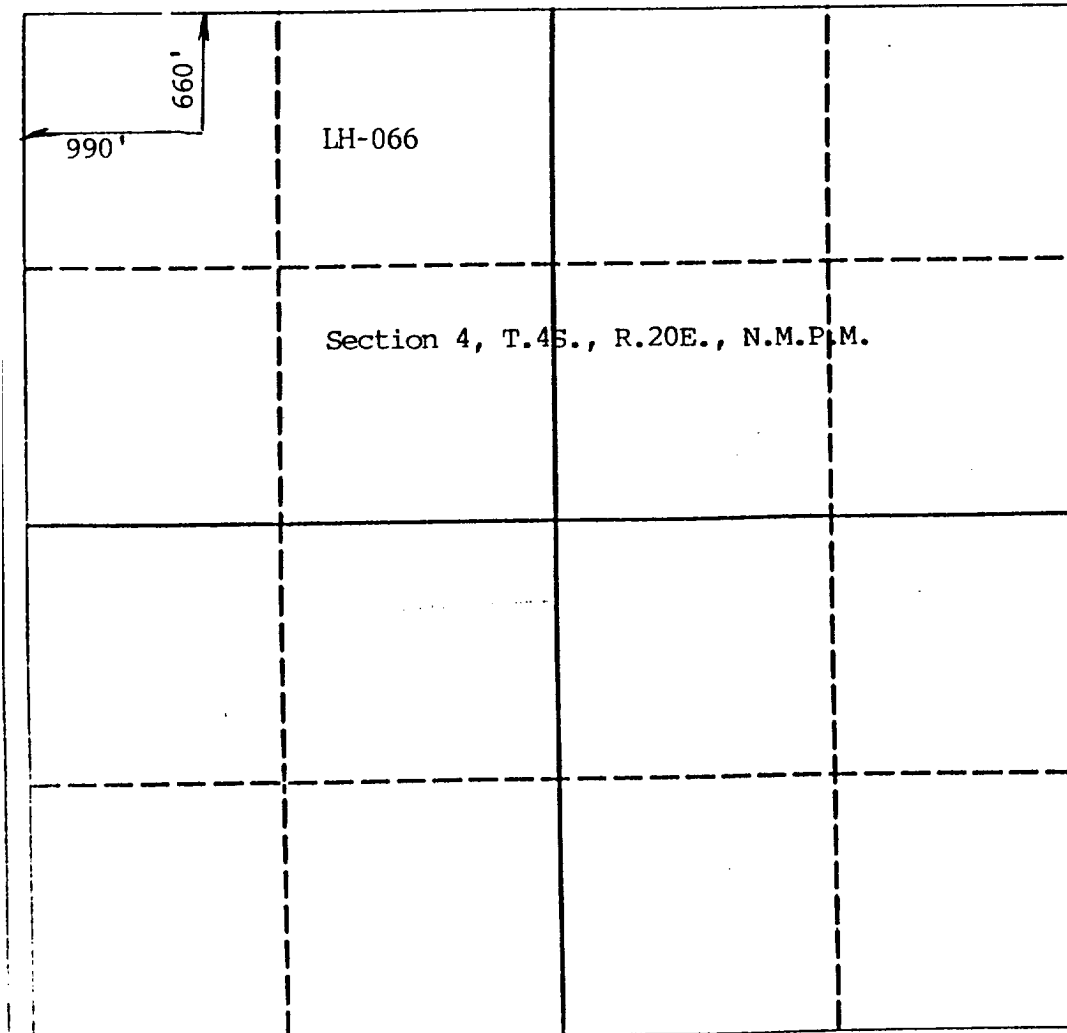
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *James L. Schultz*

Printed Name James L. Schultz

Position V.P. Land & Legal

Company McKay Oil Corp.

Date 6-25-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

6/12/91

Signature & Seal of Professional Surveyor

John H. Hargis

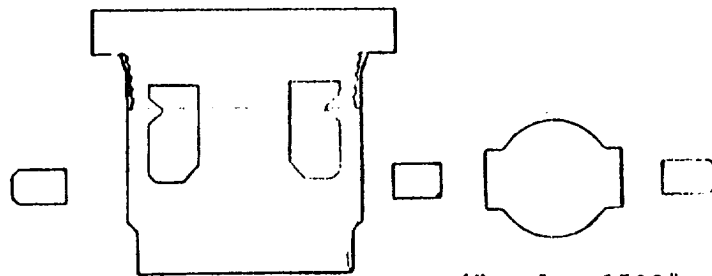
Certificate No.

6290

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

AIR RIG CONTROL HEAD

full 10" opening



4" valve 1500# wp 3000# test

head 1500# wp 3000# test