

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

MAR 16 1992

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LH-445

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

McKay Oil Corporation

Address of Operator

Post Office Box 2014, Roswell, NM 88201

Location of Well

 UNIT LETTER D 660 FEET FROM THE North LINE AND 990 FEET FROM
 THE West LINE, SECTION 4 TOWNSHIP 4S RANGE 20E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

April State Unit

9. Well No.

1

10. Field and Pool, or Wildcat

W. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

4670'

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐WILL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Report of operations ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-11-92 Depth 2725'. TIH w/casing and mill shoe. Tried to mill over change over @ 750'. Could not make any footage. TOH w/csg. Mill shoe was split and spread out. SD to have flat bottom mill shoe made without Texas pattern.

10-14-92 TIH w/new mill shoe and casing. Milled over change over. Washed pipe through bridge @ 1100'. Tripped to 1725' and hit second bridge. Tried to wash further, could not. TOH w/casing to in with Texas pattern mill shoe. TIH w/csg and Texas pattern mill shoe. PU unit broke down. SD to repair PU.

2-6-92 TIH w/wireline tag @ 2632'. RU Halliburton & wash w/produce wtr. Set down @ 2681'. Pump 150 bbls produce wtr to clean backside 4 1/2" csg. Pump 500 gals mud flush ahead, mix & pump 200 sxs 65/35 POZ mix w/2.5# salt, 4/10 Halad 322, 1/2# flocele, displaced w/H2O follow plug w/wireline set plug @ 2648'. TOH wireline, shut mainfold. Job completed @ 5:35 p.m. WOC

cont'd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Theresa RodriguezTITLE Theresa RodriguezDATE 3-12-92

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cont'd Report of Operations
April State Unit #1

- 2-29-92 MIRU PU. Abo Rig #1. Delivered 110 jts, 2 1/38" 4.7# used tbg. TIH w/86 jts. tbg., tag bottom @ 2636'.
- 3-2-92 RU I&W, circ. hole w/50 bbls 2% KCL, rig down I&W. TOH w/tbg. RU I&W to pressure test 4 1/2" csg. 2800#. RU Schlumberger to run Cement Bond Log, Variable Density w/Collar Locator.
- 3-4-92 TIH w/2 stands tbg, landed tbg @ 2478'. RU tbg head. RU Swab line. Made 4 SR, well kicked off after each run.
- 3-5-92 MIRU Pedco Swabbing. SI for build up.