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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN - 7 1992

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-5246
7. Unit Agreement Name
8. Farm or Lease Name Stone Brothers State
9. Well No. 5
10. Field and Pool, or Wildcat Diablo-San-Andres
12. County Chaves

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐O. C. D.
ARTESIA OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

4. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROMTHE East LINE OF SEC. 21 TWP. 10-S RGE. 27E. NMPM

15. Date Spudded

11-16-91

16. Date T.D. Reached

12-23-91

17. Date Compl. (Ready to Prod.)

1-1-92

18. Elevations (DF, RKB, RT, GR, etc.)

3839 GL

19. Elev. Casinghead

3837 GL

20. Total Depth

2111

21. Plug Back T.D.

2092

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2030

2030-2111

24. Producing Interval(s), of this completion - Top, Bottom, Name

2052-2092 San-Andres

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Gamma Ray

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 lb.	491	12 1/2"	300 SXS.	
5 1/2"	14.50	2030	7-7/8"	200 SXS.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2092	yes

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None-Open Hole Completion

2030-2092

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2030-2092	4000 gal. 20% HCL
	2500 gal. 28% HCL

33. PRODUCTION

Date First Production 1-1-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2x1 1/2"x10' rod pump	Well Status (Prod. or Shut-in) Prod.					
Date of Test 1-3-92	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate →	Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 25	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented.

Test Witnessed By

W.A. Hammond

35. List of Attachments

none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray H. CollinsTITLE Pres. Collins O/GDATE 1-6-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 186	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 417	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 867	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 375	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 617	T. Devonian	T. Menefee	T. Madison
T. Queen 918	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1217	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1460	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2052 to 2092	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	8	8	Sand				
8	149	141	Red sand & shale				
141	308	167	Anhydrite & shale				
308	378	70	Anhydrite & grey sand				
378	415	37	Grey Sand				
415	918	503	Salt, shale, & anhydrite				
918	1217	299	Grey & red sand				
1217	1460	277	Anhydrite				
1460	2052	598	Brown & Grey Limestone				
2052	2092	40	Black Dolomite (pay)				
2092	2111	19	Brown Limestone				

RECEIVED

WELL NAME AND NUMBER Stone Brothers State No. 5
 LOCATION Section 21, T10S, R27E, Chaves County, New Mexico
 OPERATOR Collins Oil & Gas
 DRILLING CONTRACTOR United Drilling, Inc.

JAN - 7 1992

O. C. D.
ARTESIA OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/2° 495'</u>	<u> </u>	<u> </u>
<u>3/4° 1015'</u>	<u> </u>	<u> </u>
<u>3/4° 1500'</u>	<u> </u>	<u> </u>
<u>3/4° 2035'</u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: *C. M. Gibbs*

Title: Business Manager

Subscribed and sworn to before me this 5th day of November, 1991.

Barbara Tankowley
Notary Public

My Commission Expires: 9-25-95 Chaves N. M.
County State