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State of New Mexico igy, Minerals and Natural Resources Departi

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## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN - 7 1992

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTHUR OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Collins Oil & Gas Corporation 30-005-62865 Address P.O. Box 2443, Roswell, NM 88202-2443 Reason(s) for Filing (Check proper box) Other (Please explain) New Well  $\mathbf{x}$ Change in Transporter of: Recompletion Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, XXXXXXXXXXXXXXX Stone Brothers State Diablo-San-Andres LG-5246 Location North Line and . 1650 330 East Unit Letter Feet From The \_ Feet From The Line 21 Township 10-S Range 27E , NMPM. Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Pueblo Petroleum P.O. Box 8249, Roswell, NM 88202 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Twp. Sec. Rge. Is gas actually connected? When? give location of tanks. Н 21 10-S 27 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Oil Well Gas Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. 11-26-91 Elevations (DF, RKB, RT, GR, etc.) 1-1-92 2092 2111 Top Oil/Gas Pay Name of Producing Formation Tubing Depth 2072 Depth Casing Shoe 3839\_GI San-Andres 2052 Perforations Open Hole completion None-2030-2092 2030 TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** DEPTH SET SACKS CEMENT 12号'' 8-5/8" ID 491 300 7-7/8**"** 5111 2030 200 2-3/8" 2072 . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) 1-1-92 1 - 3 - 92Pump Length of Test Casing Pressure Choke Size Tubing Pressure 24 hrs. 20 0 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF 6 0 **TSTM GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 2 3 1992 is true and complete to the best of my knowledge and belief. Date Approved \_ Roy R Collins ORIGINAL SIGNED BY Signature ROY D. MIKE WILLIAMS Pres. Collins O/G SUPERVISOR, DISTRICT # Printed Name Title 1-6-92 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well-name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.