Submit 5 Copies Appropriate District Office <u>ISTRICT 1</u>	Energy, N		tural Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL C		ATION DIVISION	MAY - 5 1992	-
	Sa	inta Fe, New M	lexico 87504-2088	0, C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEOLIEST E		BLE AND AUTHORIZA	A THAN A SERIES	• •
I.			LAND NATURAL GAS		
Operator	·····	-,/	<u> </u>	Well API No.	
Collins Oil d	& Gas Corpor	ation/		30-005-62865	;
Address P.O. Box 244	3. Roswell.	NM 88202-2	2443		
Reason(s) for Filing (Check proper box)			Other (Please explain)	·····	
New Well	Change in	a Transporter of:			
Recompletion					
Change in Operator	Casinghead Gas	Condensate		4	
nd address of previous operator					
I. DESCRIPTION OF WELL A	AND LEASE			·	
Lease Name	Well No.	1 .	-	Kind of Lease State, Frederal or Fee,	Lease No. X LG-5246
Stone Brothers St	ate 5	Diablo-San	1-Andres		<u>1 LG-3240</u>
Location	1650		N 11 Han and 330	Feet From The	East Line
Unit LetterH	:1650	_ reet from The	North Line and 330	I WI FIOH THE	
Section 21 Township	10-S	Range 27E	, NMPM, Chav	<u>es</u>	County
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	or Conde		JRAL GAS Address (Give address to which	approved copy of this for	m is to be sent)
Pueblo Petroleum			P.O. Box 82/19 R	oswell_NM_88	202
Name of Authorized Transporter of Casingl		or Dry Gas	Address (Give address to which	approved copy of this for	m is to be sent)
Yates Petroleum	Corp	-,	105 S. 4th Stree		
If well produces oil or liquids,	Unit Sec.	Twp. Rge	-	When ? 5-1-92	
give location of tanks.	H 21	105 27E	yes		
It this production is commingied with that it IV. COMPLETION DATA	Iom any other rease of	poor, Brie original			
	Oil We	II Gas Well	New Well Workover	Deepen Plug Back S	Same Res'v Diff Res'v
Designate Type of Completion -		!	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready	lo Prod.	Tom Debu	1.0.1.0.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Formation	Top Oil/Gas Pay	Tubing Depth	······································
				Depth Casing	Shoe
Perforations				Depin Caring	
	TURING	CASING ANI	D CEMENTING RECORD		
HOLE SIZE		TUBING SIZE	DEPTH SET	S/	ACKS CEMENT
HOLE SIZE					
V. TEST DATA AND REQUES	ST FOR ALLOV			·	
V. TEST DATA AND REQUES OIL WELL (Test must be after r		VABLE			
	ecovery of total volum	VABLE we of load <u>oil and mu</u>	ust be equal to or exceed top allow	able for this depth or be fi	or full 24 hours.)
Date First New Oil Run To Tank	recovery of total volum Date of Test	VABLEs ne of load oil and mu	hist be equal to or exceed top allow Producing Method (Flow, pum	able for this depth or be fi p, gas lift, etc.)	or full 24 hours.)
	recovery of lotal volum Date of Test	VABLE re of load oil and m	Producing Memou (Prow, pund	able for this depth or be fo p, gas lift, etc.) Choke Size	or full 24 hours.)
Date First New Oil Run To Tank Length of Test	recovery of total volun	VABLE ne of load oil and mu	ust be equal to or exceed top allow Producing Method (Flow, pum Casing Pressure	Choke Size	or full 24 hours.)
Length of Test	recovery of lotal volum Date of Test	VABLE, se of load oil and m	Producing Memou (Prow, pund	ψ, 8 αι 191, 610.7	or full 24 hours.)
	Date of Test Tubing Pressure	VABLE. ne of load oil and m	Casing Pressure	Choke Size	or full 24 hours.)
Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	VABLE, ne of load oil and m	Casing Pressure Water - Bbls.	Choke Size Gas- MCF	
Length of Test	Date of Test Tubing Pressure	VABLE, ne of load oil and m	Casing Pressure	Choke Size	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Contract of Test Contract Contract of Test Contract Contra	ne oj load ou ana mu	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Choke Size Gas- MCF	
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	ne oj load ou ana mu	Casing Pressure Water - Bbls.	Gas- MCF Gravity of C	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CATE OF CON	hut-in) APLIANCE given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of C Choke Size SERVATION	Condensate DIVISION
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	CATE OF CON	hut-in) APLIANCE given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCI ² Casing Pressure (Shut-in) OIL CON Date Approved	Gravity of C Gravity of C Gravity of C Choke Size SERVATION	Condensate DIVISION
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Reg. U. U	CATE OF CON blations of the Oil Con d that the information knowledge and belief	hut-in) APLIANCE given above f.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ByORIGIN	Choke Size Gas- MCF Gravity of C Choke Size SERVATION MAY 157 7 1 AL SIGNED BY VILLIAMS	DIVISION 1992
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my <u>Roy</u> D. COLLINS Drived Name	CATE OF CON blations of the Oil Con d that the information knowledge and belief	hut-in) APLIANCE given above f.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ByORIGIN	Gravity of C Gravity of C Gravity of C Choke Size SERVATION	DIVISION 1992
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my <u>Reg. U. Collary</u> Signature ROY D. COLLINS	CATE OF CON Length of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON ulations of the Oil Con d that the information knowledge and belief <u>Press</u> Coll 623-2040	hut-in) APLIANCE given above f.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved ByORIGIN	Choke Size Gas- MCF Gravity of C Choke Size SERVATION MAY 157 7 1 AL SIGNED BY VILLIAMS	DIVISION 1992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.