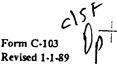
to Appropriate

State of New Mexico



Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department District Office Revised 1-1-89 DISTRICTI OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 30-005-62866 Santa Fe, New Mexico 87504288FD 5. Indicate Type of Lease STATEXX DISTRICT III FEE OCT 1 0 1991 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. LG-5246 SUNDRY NOTICES AND REPORTS ON WELLS.RTESIA OFFICT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OIL X OAS WELL OTHER McKim State Name of Operator 8. Well No. Collins Oil & Gas Corporation • 9. Pool name or Wildcat P.O. Box 2443, Roswell, NM 88202-2443 Diablo-San-Andres Well Location <u>B___:_</u> 990 Feet From The _ Unit Letter ___ North 1650 Line and Feet From The East Line Section 10-S Township 27E Range NMPM Chaves County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3861 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Completion OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-29-91 T.D. hole with cable tool rig at 2140'. 9-30-91 Logged hole with Compensated Neutron open hole log. Ran 2140' of $4\frac{1}{2}$ ", J-55 casing with insert and guide shoe. Circulated 10-1-91 hole with fresh water and pumped 200 sxs. of Class "C" cement with plug. 10-4-91 Perforated casing with 10 holes from 2100,2101,2102 2103,2104,2105.2106. 2107,2108,2109. Spotted 2 bbls. of 20% HCL on bottom perfs. with tubing. Pumped 4000 gal. of 20% HCL. Broke formation at 5400 lbs. Average treating pressure 2500 lbs. at 2 bbls. per minute. Flowed well back and swabbed tubing. Tripped tubing and packer from hole and run pump and rods. Installed pumping 10-5-91 united and put on production waiting on test. I hereby certify that the information above is true and complete to the best of my knowledge and belief. L. Collins mme Pres. Collins O/G

TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 10-8-91(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS OCT 1 1 1991 SUPERVISOR, DISTRICT IS APTROVED BY-CONDITIONS OF APPROVAL, IF ANY: