

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

OCT 10 1991

WELL API NO.

30-005-62866

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-5246

7. Lease Name or Unit Agreement Name

McKim State

8. Well No.

1

9. Pool name or Wildcat

Diablo-San-Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Collins Oil & Gas Corporation

3. Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

4. Well Location

Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line

Section 21

Township

10-S

Range 27E

NMPM Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3861 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-91 T.D. hole with cable tool rig at 2140'.

9-30-91 Logged hole with Compensated Neutron open hole log.

10-1-91 Ran 2140' of 4½", J-55 casing with insert and guide shoe. Circulated hole with fresh water and pumped 200 sxs. of Class "C" cement with plug.

10-4-91 Perforated casing with 10 holes from 2100,2101,2102 2103,2104,2105,2106, 2107,2108,2109. Spotted 2 bbls. of 20% HCL on bottom perms. with tubing. Pumped 4000 gal. of 20% HCL. Broke formation at 5400 lbs. Average treating pressure 2500 lbs. at 2 bbls. per minute. Flowed well back and swabbed tubing.

10-5-91 Tripped tubing and packer from hole and run pump and rods. Installed pumping unit and put on production waiting on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins

TITLE Pres. Collins O/G

DATE 6-23-2040

TYPE OR PRINT NAME ROY D. COLLINS

TELEPHONE NO. 10-8-91

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

OCT 11 1991

CONDITIONS OF APPROVAL, IF ANY: