

I.

Operator	Collins Oil & Gas Corporation ✓	Well API No.	30-005-62866
Address P.O. Box 2443, Roswell, NM 88202-2443			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	McKim State	Well No.	1	Pool Name, including Formation	Diablo-San-Andres	Kind of Lease	State Federal or Foreign	Lease No.	LG-5246
Location									
Unit Letter	B	:	990	Feet From The	North	Line and	1650	Feet From The	East
Section	21	Township	10-S	Range	27E		NMPM,	Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Pueblo Petroleum Inc.		P.O. Box 8249 Roswell, NM 88202				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	B	21	10-S	27E	no	
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9-14-91	10-5-91		2140					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3861 GL	San-Andres		2040 2100		2080			
Perforations					Depth Casing Shoe			
2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, & 2109				2140				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8-5/8"		533		270 Post ID-2			
7-7/8"	4 1/2"		2140		200 11-22-91			
					comp & BK			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-6-91	10-19-91	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	0	100	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
31	27	4	10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
ROY D. COLLINS
Printed Name
10-21-91
Date

Pres. Collins O/G
Title
623-2040
Telephone No.

OIL CONSERVATION DIVISION

NOV 14 1991

Date Approved

By
ORIGINAL SIGNED BY
MIKE WILLIAMS
Title
SUPERVISOR, DISTRICT II