Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico .rgy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

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. 2,2, 3, 2,2,4	Santa Fe, New Me	XICO 8/304-2006	. 176	126		
TRICT III O Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	I F AND AUTHORIZA	ATION	A STAN THE		
(P	TO TRANSPORT OIL	AND NATURAL GAS	3			
nior	10 1111	/		Mell VALIAO		
HOME BIALDA	WELL SERVICE!		30-005-628		. 8lob_	
less 1	D . 354	N N 0071	n> -	6761		
(), Box ba	LI KOSWEIL	N. H. BB 21	1)	0201		
son(s) for Filing (Check proper box)	Change in Transporter of:			2 -		
Well	Oil Dry Gas		11	1-93	ł	
ompletion nge in Operator	Casinghead Gas Condensate				() () [
anne of operator give name /	INS OTL + GAS C	OF POTATION PI	J. BOX	2.443 KUSC	E/I, NAI	
realization from the state of					1000	
DESCRIPTION OF WELL	Well No. Pool Name, Includ	Ing Formation	Kind of		erse No.	
ACKIM 57	DIABLO		State_F	ederal or Fee LG		
2tion /				•		
<i> </i> <	. GGDFeet From The	DORTHLine and 165	OFee	1 From The EAST	Line	
Unit Letter			HAUE		County	
Section 7 Towns	hip / [] Range / / /	NMPM, (1	17/16E-	· <u>~ </u>		
	NEDODITED OF OIL AND NATI	IRAL GAS				
DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	175			ent)	
CUTCOC PERMINA	Address (Give address to which approved copy of this form is to be sent)					
me of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to wh	ich approved	copy of this form is to be s	en)	
	(m)	is gas actually connected?	When	7		
well produces oil or liquids,	Unit Sec. Twp. Rge	~ i	i			
his and section is commingled with th	at from any other lease or pool, give comming	gling order number:				
. COMPLETION DATA				I by B & le Barby	Diff Res'v	
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	Int Kes v	
Designate Type of Completic	on - (X)	Total Depth	1	P.B.T.D.		
te Spudded	Date Compl. Ready to Prod.					
evations (DF, RKB, RT, GR, etc.)	Name of Producing Fonnation	Top Oil/Gas Pay		Tubing Depth		
VAUDRS (DF, KKB, KT, OK, etc.)						
riorations				Depth Casing Shoe		
		CENTENTAL DECOR	D			
TUBING, CASING AND		DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			Pat ID-3		
				11-26-	-93	
. TEST DATA AND REQU	JEST FOR ALLOWABLE	us be sound to or avoid ton all	lowable for th	is depth or be for full 24 h	ows.)	
IL WELL (Test must be af	ier recovery of total volume of load oil and m	Producing Method (Flow, p	wmp, gas lift,	elc.)		
ale First New Oil Run To Tank	Date of Test	. rooming .				
ength of Test	Tubing Pressure	Casing Pressure		Choke Size		
Engin of 162				Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		OST- MCL		
•						
GAS WELL				Gravity of Condensate		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCF		Olsvità of Cougenisses		
· 		Casing Pressure (Shut-In)		Choke Size		
Tail - Marked Inited back pr 1	Tubing Pressure (Shut-in)	Central Licensia (2012) 111)		1		

taken and regulations of the Oil Conservation

OIL CONSERVATION DIVISION

Date Approved NOV 7 1993

-CPGMALSIGNED.BY_

MIKE WILLIAMS JORAVISOR, DISTRICT II

CERTIFICATE OF COMPLIANCE

- INSTRUCTIONS: This form is to be filed in compliance with Rule 11(M 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.