

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 10 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12557

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIBOLA ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 1668 ALBUQUERQUE, NM 87103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 Ft FNL & 324 Ft. FWL (lot 2)

18 9 28E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Duncan Federal

9. API Well No.

4Y

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Chaves, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforations & Stimulation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran CBL from TD to 1100' RKB on 10/28/91. TOC is 1280' RKB Well was then Perforated 2258-55; 2250-53; 2239-41; 2234-37; 2216-21. RIH with tbg & pkr. Set pkr @ 2269' RKB. Rigged up Halliburton, pressure tested lines to 3000 psi and pumped 8000 gals of 20% HCL as follows: 2000 gals, 25 ball sealers, 3000 gals 25 ball sealers, 3000 gals and displaced with 15 bbls of 2% KCL wtr. ISIP:1540 psig, 5 min: 1430 psig, 10 min: 1400 psig, 15 min: 1370 psig. Average treating rate: 4.4 BPM. Rigged up swabbing unit. Swabbed approximately 240 bbls of fluid. Recovered approximately 30 % oil cut on last 10 bbls of fluid recovered. Released pkr and pulled tbg and pkr out of hole. Ran 2 3/8" J-55 tbg, mud anchor and seating nipple into well. Set tbg intake at 2230'. Rigged down completion rig 11/2/91.

Currently waiting on surface equipment.

14. I hereby certify that the foregoing is true and correct

Signed Anthony J. Beckman

Title Production Engineer

Date 12/5/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

PETER W. CHESTER
Date _____

DEC 9 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSVELL RESOURCE AREA