

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ALL OIL CONS. Commission

Drawer DD
SUBMIT IN DUPLX

Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

215F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Cibola Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1668 Albuquerque, NM 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650'FNL & 324'FWL (Lot 2)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

3-13-91

16. DATE T.D. REACHED

8-9-91

17. DATE COMPL. (Ready to prod.)

1-17-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3874.7 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2308'

21. PLUG, BACK T.D., MD & TVD

2308'

22. IF MULTIPLE COMPL., HOW MANY *

N/A

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0 - 2308'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) *

2216-2258 Slaughter zone of San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL Density & Dual Induction

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	400	12 1/4	250xx (circ)	
4 1/2	10.5#	2306	7 7/8	90sx lite & 115sx premium	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	NO LINER			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2230	None

31. PERFORATION RECORD (Interval, size and number)

2216-21; 2234-2237; 2239-2241;
2250-2253; 2255-2258

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2255-2258	8000 gal 20% HCL Halliburton

Part ID-2
10-9-92
comp + BK

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-8-92		Pumping				Shut In for Conversion to disposal	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
/8-92-1/17-92	240	2 3/8	→	7	0	111	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
unknown	unknown	→	7/10ths	0	11 Bbls	22	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

35. LIST OF ATTACHMENTS

Two logs noted in #26 above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

June 17, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Red Beds	400	1170	Redbeds, Red Shale, Red Sands	San Andres	1604	Sea Level
Queen	1170	1600	Salt, Sand & Shale	Pi Marker	2072	+2270.7
San Andres	1604	??	Limestone, Shale, Anhydrite & Dolomite	Pi Top	2204	+1802.7
						+1670.7

38. GEOLOGIC MARKERS