

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-2824	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McClellan Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202-0730		8. FARM OR LEASE NAME Stevens Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2270' FSL & 520' FEL At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT S. Lone Wolf Devonian		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-T13S-R29E	
15. DATE SPUDDED 10/25/91		16. DATE T.D. REACHED 12/5/91	
17. DATE COMPL. (Ready to prod.) 1/15/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3797' GL	
19. ELEV. CASINGHEAD 3797'		20. TOTAL DEPTH, MD & TVD 9980'	
21. PLUG, BACK T.D., MD & TVD 9940'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY WEK#2		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9828' to 9831' - 8 holes .4"	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT, DLL Micro SFL, Sonic FMI, Cement Bond Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
13 3/8		48	
8 5/8		24	
5 1/2		17	
Depth Set (MD)		Hole Size	
300'		17 1/2	
2300'		12 1/4	
9980'		7 7/8	
Cementing Record		Amount Pulled	
315 sx "C" 2% CaCl			
1250 sx Lite & 250 sx C2%CaCl			
1st stage-125 sx H			
2nd stage-475+100 Class H			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
		2 3/8	
		Depth Set (MD)	
		9740'	
		Packer Set (MD)	
		9740'	
31. PERFORATION RECORD (Interval, size and number) 9828' to 9831' - .4" - 8 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
9828' to 9831'		1000gals 15% MCA	
33.* PRODUCTION		DATE FIRST PRODUCTION 1/16/92	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Unidralic		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/31/92		HOURS TESTED 24	
CHOKE SIZE --		PROD'N. FOR TEST PERIOD 51	
OIL—BBL. 51		GAS—MCF. TSTM	
WATER—BBL. 400		GAS-OIL RATIO 53	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE 51		OIL—BBL. 51	
GAS—MCF. TSTM		WATER—BBL. 400	
OIL GRAVITY-API (CORR.) 53		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY Mitch Lee	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		DATE 2/20/92	
SIGNED Mitch Lee		TITLE Drilling & Completion Engineer	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	8810'	8922'	Flow PSI - 203#-167# DST#1 Shut-In PSI - 167-182# DST#1 Rec. 120' Drilling Fluid
Devonian	9763'	9841'	F.F.P.S.I.=1083# DST#2 SIP=3969# 700' H ₂ O Cushion 844' Formation H ₂ O 1097' Oil
Ellenburger	9854'	9905'	F.F.P.S.I.=3138# SIP=3986# Recovery: 93' Drilling Mud 8661' Formation H ₂ O

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1712	1712
San Andres	2303	2303
Glorieta	3565	3565
Tubb	5115	5115
Abo	5905	5905
Wolfcamp	7080	7080
Strawn	8133	8133
Morrow (LS)	8942	8942
Miss.	9207	9207
Woodford	9797	9797
Devonian	9828	9828
Ellenburger	9890	9890