

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Disposal

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☐ DIFF. RESRV. ☐ Other Disposal Well

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, N.M. 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2270' FSL & 520' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Chaves

13. STATE
NM

15. DATE SPUDDED

10-25-91

16. DATE T.D. REACHED

12-5-91

17. DATE COMPL. (Ready to prod.)

9-5-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3797' GL

19. ELEV. CASINGHEAD

3797'

20. TOTAL DEPTH, MD & TVD

9980

21. PLUG BACK T.D., MD & TVD

9915'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9890' to 9914'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Csg. Integrity Test - 500 PSI for 30 min. (Holding)

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		<u>SAME</u>			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 3/8</u>	<u>9868'</u>	<u>9868'</u>

31. PERFORATION RECORD (Interval, size and number)

Squeezed Off 9828' to 9831'

Reperforated from 9890' to 9915 - 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>9890 - 9915</u>	<u>3000 gal. 15% NEFE</u>

33.* PRODUCTION

DATE FIRST PRODUCTION <u>9-4-92</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Gravity Flow</u>				WELL STATUS (Producing or shut-in) <u>Disposal</u>	
DATE OF TEST <u>9-5-92</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>2"</u>	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL. <u>0</u>	GAS—MCF. <u>0</u>	WATER—BBL. <u>420</u>	GAS-OIL RATIO <u>-----</u>
FLOW. TUBING PRESS. <u>Vacuum</u>	CASING PRESSURE <u>0</u>	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL. <u>0</u>	GAS—MCF. <u>→</u>	WATER—BBL. <u>1200 BBG</u>	OIL GRAVITY-API (CORR.) <u>-----</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

35. LIST OF ATTACHMENTS

Casing Integrity Test with Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

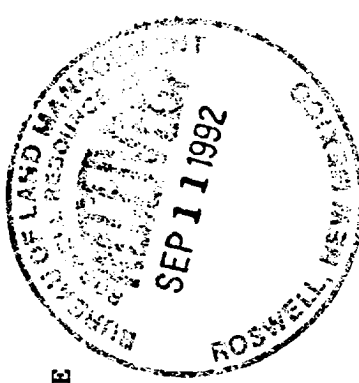
TITLE

DATE

9-10-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			SAME 	SAME		