

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other S.W.D.

2. Name of Operator

Thornton Operating ✓

3. Address and Telephone No.

P.O. Box 833, Midland, TX 79702 Phone#(915)684-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2270' FSL & 520' FEL

5. Lease Designation and Serial No.
NM-2824

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens Federal

9. API Well No.

3

10. Field and Pool, or Exploratory Area

Lone Wolf Devonian

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

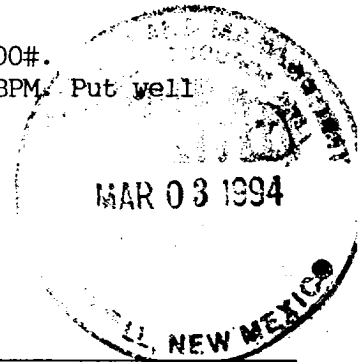
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Change out Tbg. Acidize
& Csg. Integrity Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-18-94 Rigged up pulling unit (Pride Well Serv.) Pickup Uni-six Nickel coated & started in hole. Ran 2 7/8"N-80 Duo-line (Rice Eng.) tbg to 9850'. SION
- 2-19-94 Rigged up well head - circulated hole with PKR fluid. Set PKR & flanged up well head. Tested between 5 1/2" & 2 7/8" tbg. to 500 P.S.I. (Chart Inc.) Held for 15" & (Holding.) Pumped down tbg. avg. rated 1 BPM at 1150#. Shut down, well on slight vaccum. Prep to acidize in the morning.
- 2-20-94 Acidize well using Charger Acid Co. at Av. rate at 3.0 BPM at 900#. Acidized with 1500 gal. HCL Acid. Well on a good vaccum at 1.5 BPM. Put well back on disposal status.



14. I hereby certify that the foregoing is true and correct

Signed Mitch Lee

Title Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date