

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 26 1991

API NO. (assigned by OCD on New Wells)

30-015-62871

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK:

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Chuckbox

2. Name of Operator

Primero Operating, Inc.

8. Well No.

1

3. Address of Operator

PO Box 1433, Roswell, NM 88202-1433

9. Pool name or Wildcat

Wildcat, San Andres

4. Well Location

Unit Letter

C

: 990

Feet From The

North

Line and

2310

Feet From The

West

Line

Section

28

Township

11S

Range

28E

NMPM

Chaves

County

10. Proposed Depth

2350

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3669.8 GR

14. Kind & Status Plug. Bond

One Well

15. Drilling Contractor

United Drilling

16. Approx. Date Work will start

8/30/91

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300	200	Surface
7 7/8"	4 1/2"	9.5#	2350	125	1500'

We propose to drill a 12 1/4" hole to approximately 300'. We will then run 8 5/8" 24# casing with 2 centralizers, insert float, and Texas pattern guide shoe. The 8 5/8" casing will be cemented with enough class C cement to circulate cement to surface. We then plan to drill a 7 7/8" hole to TD. After drilling to TD we will run porosity and resistivity logs. If the hole is dry we will plug and abandon it according to NMCD rules and regulations. If the hole is completed we plan to run 4 1/2" casing to TD and cement with enough class C to cover the top of the pay with at least 500' of cement. The hole will be drilled with air, attached is a diagram of the control head configuration.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 2/28/92

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

President

DATE

08/26/91

TYPE OR PRINT NAME

Phelps White

TELEPHONE NO. 505-622-100

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

AUG 28 1991

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

STATE OF NEW MEXICO
Minerals and Natural Resources Dep.

REC-1, Form C-102
Revised 1-1-89

AUG 26 1991

O. C. D.
ARTESIA OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

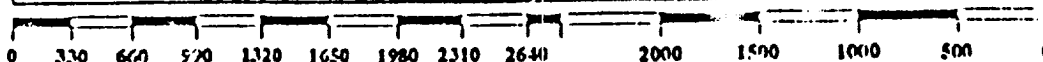
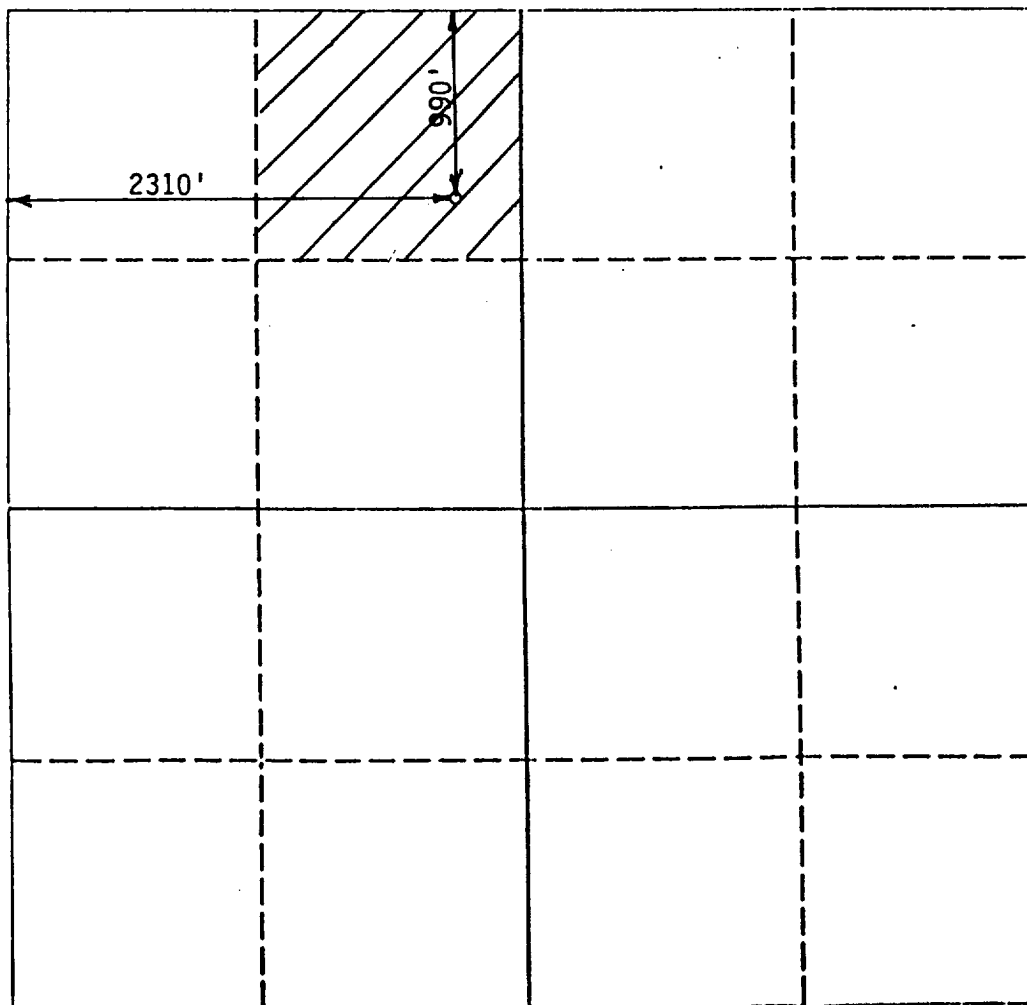
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Primero Operating, Inc.			Lease Chuckbox		Well No. 1
Unit Letter C	Section 28	Township 11 South	Range 28 East	County Chaves	
Actual Footage Location of Well: 990 feet from the North line and 2310 feet from the West line					
Ground level Elev. 3670		Producing Formation San Andres		Pool Wildcat, San Andres	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

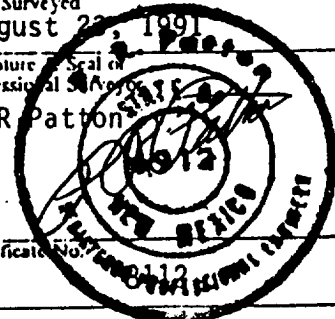
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Printed Name **Phelps White**
Position **President**
Company **Primero Operating, Inc.**
Date **08/26/91**

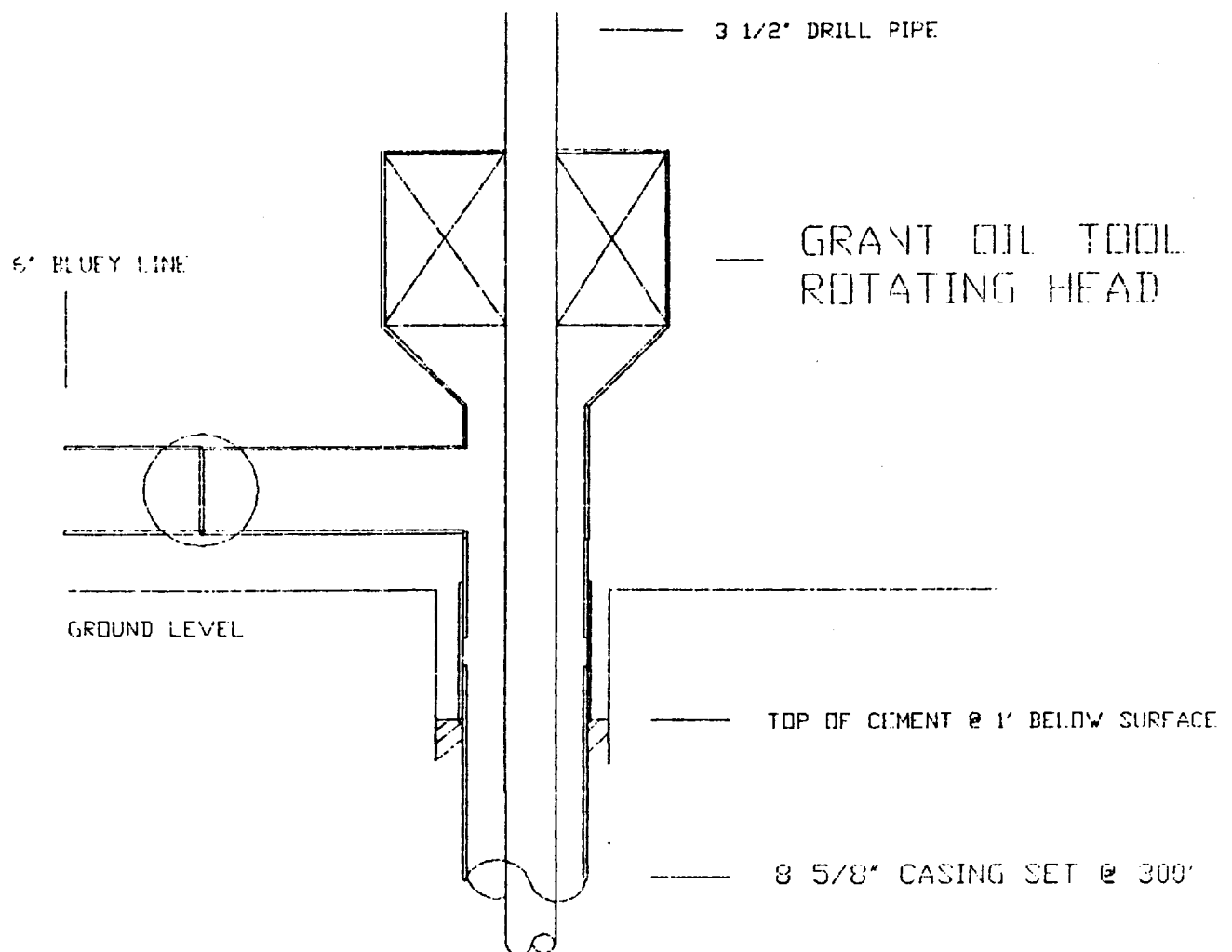
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **August 22, 1991**
Signature
Professional Seal of **P.R. Patton**
Certificate No. **1112**



PRIMERO OPERATING, INC.



NOTE: Well will be drilled with air

BLOWOUT PREVENTION DEVICE