

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-109
Revised 10-1-78

017
24/11
Bjrm

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		RECEIVED OCT 18 1991		2. State Oil & Gas Lease No.	
3. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. REVS. ☐ OTHER ☐				7. Unit Agreement Name	
4. Name of Operator PRIMERO OPERATING INC. ✓		O. C. D. ARTESIA OFFICE		8. Form or Lease Name Chuckbox	
5. Address of Operator PO Box 1433, Roswell, NM 88202				9. Well No. 1	
6. Location of Well UNIT LETTER <u>XC</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. 28 TWP. 11S. R. 28E. U.S.M.				10. Field and Pool, or Wildcat Wildcat, S.A.	
11. Date Spudded 08/31/91		12. Date T.D. Reached 10/04/91		13. Date Compl. (Ready to Prod.) N/A	
14. Elevations (DF, RKI, AT, CR, etc.)		15. Elev. Casinghead			
16. Total Depth 2281'		17. Plug Back T.D. N/A		18. If Multiple Compl., How Many N/A	
19. Interval Drilled By Rotary Tools		20. Interval Drilled By Cable Tools		21. Was Directional Survey Made Yes	
22. Producing Interval(s), of this completion - Top, Bottom, Name None		23. Was Well Cored No			
24. Type Electric and Other Logs Run CNL-LDT, DLL-MLL					
25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	323'	12 1/4"	225 sk CL C	0
26. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
27. TUBING RECORD					
DEPTH SET			PACKER SET		
28. Perforation Record (Interval, size and number)					
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
30. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
24. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
25. List of Attachments CNL-LDT, DLL-MLL, Deviation Survey					
26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Ronda Joyce</u>		TITLE <u>Office Manager</u>		DATE <u>10/17/91</u>	

Ronda Joyce

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 330'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 980'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1535'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ulinebry _____	T. Gz. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Escada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingme _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation