

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTUnder (Instructions on reverse side)
Drawer DD

RELEASE DESIGNATION AND SERIAL NO.

NM-86095

dlsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McKay Oil Corporation		DEC 23 1991		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Post Office Box 2014		O. C. D. ARTESIA OFFICE		8. FARM OR LEASE NAME Macho Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 990' FWL				9. WELL NO. #1	
				10. FIELD AND POOL, OR WILDCAT W. Pecos Slope Abo	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-6S-23E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Chaves	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud & surface csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-14-91 Spudded 12 $\frac{1}{4}$ " hole @ 9:30 a.m.

11-17-91 Ran 23 jts. 8 5/8" csg. RU Halliburton so we could wash & rotate last jt. Wouldn't go, laid down jt. #24. Set casing @ 902'. RU Halliburton. Cement w/150 sxs. Halliburton lite w/3% CaCl₂ & 150 sxs. Class "C" w/3% CaCl₂. Plug down @ 11:30 a.m. WOC 6 hrs. Ran temperature survey, TOC @ 350'. RIH w/1" tbg. Circulated cement in two stages w/135 sxs. Class "C" w/3% CaCl₂. RU Halliburton to cement, lost circulation zone, cement w/280 sxs Class "C" w/2% CaCl₂, chase plug down w/wireline to 725', laid down landing jt. Nipple up BOP. Tag cement @ 725'. Drilled cement to 935', lost return. TOH, TIH Drill pipe open ended to 950'. RU Halliburton to cement, lost circulation zone, w/200 sxs Class "C" w/2% CaCl₂. TOH. WOC 12 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Theresa Rodriguez

TITLE Production Analyst

DATE 12-5-91

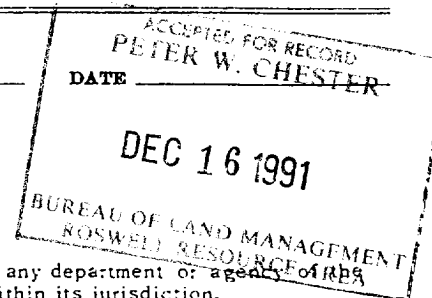
(This space for Federal or State office use)

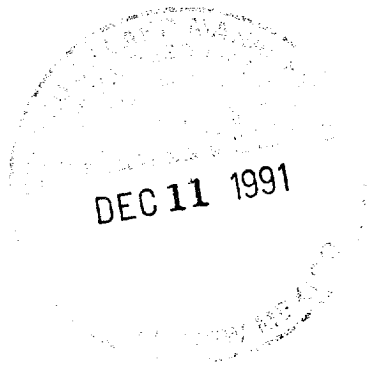
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side





DEC 11 1991