N. M. Oil Cons. Division

Form 3160-5

UNITED STATES

811 S. 1ST ST.

FORM APPROVED Budget Bureau No. 1004-0135

	TOF THE INTERIOR LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NMNM86095 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	S. I. Molec, Molec of The Pane
	IN TRIPLICAT RECEIVED	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well Well Other	MAR 2 5 1996	8. Well Name and No.
2. Name of Operator McKay Oil Corporation	21 1 221 221	Macho Federal #1
3. Address and Telephone No.	OIL CON. DIV.	30-005- 62972 62872
P.O. Box 2014, Roswell, NM 88	3202 (505) (505)	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	W. Pecos Slope Abo
990' FNL & 990' FWL, Sec. 28,	T6S-R23E	11. County or Parish, State
		Chaves
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
X Final Abandonment Notice	Altering Casing	Conversion to Injection
	U Other	Dispose Water (Note: Report results of multiple completion on Well
12. D		Completion or Recompletion Report and Log form.)
	all pertinent details, and give pertinent dates, including estimated date of startinical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
The Macho Federal #1 was plugg March 28, 1995. The abandonme reclamation has been done.	ged and abandoned per Form 3160-4 file ent was approved by Peter W. Chester M	d with the BLM ay 14, 1995. Well-site
•		
14. I hereby certify that the foregoing is true and correct Signed Signed	Title Land Manager	Date 3-7-96
(This space for Federal or State office use)		
Approved by Earle Amilk Conditions of approval, if any:	Title Acting Area Mgs	Date 3-15-96

Expires: December 31, 1991 (Sec ot. (Secot. 31-structions on DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. reverse side) BUREAU OF LAND MANAGEMENT NM-86095 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR 医含素质的 eart and log* 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME AND D L TYPE OF COMPLETION: 1. 62800 WORK WELL XX nick HAR 2 st. 1996 other 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Macho Fed McKay Oil Corporation 93 API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-005-62972 Post Office Box 2014, Roswell 10: FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State-requirements). At surface 0001 EMT 2 0001 EWT. Pecos Slope Abo 990' FNL & 990' FWL 11. SEC., T., R., M., OH BLOCK AND BURVEY OR AREA At top prod. interval reported below Sec. 28-6S-23E **建基础** At total depth 14. PERMIT NO. 12. COUNTY OR 13. STATE PARISH Chaves NM 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT. GE, ETC.) * 19. ELEY, CASINGHEAD 12-21-91 11-14-91 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 20. TOTAL DEPTH, MD & TVD 23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 3290' 3300° Χ 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CND GR/DLL No 28. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 902' 12 1/4" 8 5/8" 24# 150 sxs Hall. lite, 150 Class C + bea let in circ/135 SXS 29. LINER RECORD 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DESTH LUTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ละรอ AC: Estar LER W. CHE £ 13 4 MAROD ETION 1000 14PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump DATE FIRST PRODUCTION Producing of ^{(BUREAU} OF P&A WATER TERM DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. disfort partio TEST PERIOD ARE_{A} 议得等的 35 GA8 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL GRAVITY-API (CORE.) 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Production Analyst

3-25-92

DATE