IV. M. Uli Cons. Division ARTESIA, NM 88210-2834

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March	31, 199	93
Leace	Decimat	ion and	Secial	No

BUREAU OF LAND MANAGEMENT Lease Designation and Serial No. NMNM86095 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" f 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well MAR 2 5 1996 Oil Well X Gas Well 8. Well Name and No. 2. Name of Operator Macho Federal #1 OIL CON. DIV. McKay Oil Corporation 9. API Well No. 3. Address and Telephone No. DIST. 2 30-005-62972 **62872** P.O. Box 2014, Roswell, NM 88202 10. Field and Pool, or Exploratory Area (505) 623-4735 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) W. Pecos Slope Abo 990' FNL & 990' FWL, Sec. 28, T6S-R23E 11. County or Parish, State Chaves CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off X Final Abandonment Notice Conversion to Injection Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The Macho Federal #1 was plugged and abandoned per Form 3160-4 filed with the BLM March 28, 1995. The abandonment was approved by Peter W. Chester May 14, 1995. Well-site reclamation has been done. 14. I hereby certify that the foregoing is true and correct <u>Land Manager</u> (This space for Federal or State office use) Acting Area Man Approved by Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-86095 6. IF INDIAN, ALLOTTEE OR TEIBE NAME WELL COMPLETION OR RECOMPLET AND LOG* 1a. TYPE OF WELL: 7. UNIT ACREEMENT NAME J. HOY L TYPE OF COMPLETION: 6.230. WELL X 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Macho Fed McKay Oil Corporation 93, API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-005-62972 Post Office Box 2014, Roswe 10: FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with an sterrequiremente). W. Pecos Slode Abo 11. SEC., T., R., M., OR BLOCK AND BURYEY OR AREA 990' FNL & 990' FWL At top prod. interval reported below Sec. 28-6S-23E At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE Chaves 18. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 12-21-91 11-14-91 20. TOTAL DEPTH, MD & TYD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 32901 3300**'** X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SCRYET MADE yes 26. TIPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No CND & GR / DLI CASING RECORD (Report all strings set in well) DEPTH SET (MD) WEIGHT, LR./FT. CASING SIZE/GRADE HOLE SIZE FOP OF CEMENT. CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 9021 12 1/4" 150 sxs Hall. lite. Class C + Vea / tuling circ/135 SXS LINER RECORD 30. TUBING RECORL BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32 DEPTH ENTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED NELL RESO ACCERTS LCR W 海海道 MA ADD ELION 33 • 4 1900 PRODUCTION METHOD (Flawing, gas lift, pumping weee and type of pump DATE FIRST PRODUCTION BUREAU OF P&A DATE OF TEST WATER TORON OLD NATIONAL PARTIO HOURS TESTED CHOKE BIZE PROD'N. FOR OIL-BBL GAS-MCF TEST PERIOD ARE_{A} CALCULATED 24-HOUR BATE FLOW. TUBING PRESS. CASING PRESSURE BALL SER SE CVB NCL WATER--HBL. OIL GRAVITT-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 3-25-92 TITLE Production Analyst DATE

DEPARTMENT OF THE INTERIOR

Expires: December 31, 1991

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*(See Instructions and Spaces for Additional Data on Reverse Side)