

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 22 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 660' FEL, Sec. 11-T8S-R21E

5. Lease Designation and Serial No.  
NM 42554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Salt Creek Unit

8. Well Name and No.

Salt Creek Unit #3

9. API Well No.

30-005-62875

10. Field and Pool, or Exploratory Area

West Pecos Slope Abo

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Production Csg, Perforate & Treat

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3655'. Reached TD 11-14-91. Ran 87 jts 4 1/2" 10.5# J-55 casing set 3655'. Guide shoe set 3655', float collar set 3612'. Cemented w/725 sx "H" + 5#/sx CSE + .5% CF-14 (yield 1.21, wt 15.6). PD 1:45 PM 11-15-91. Bumped plug to 1000 psi, held OK. WOC. WOCU 14 days. Perforated 3441-3498' w/28 - .42" holes. Acidized 3441-99' w/5000 SCF N2 pad, 3000 gals 7 1/2% MS acid + 40 ball sealers and 1000 SCF/bbl on N2. Well flowed 77 BW overnight with no gas. Set CIBP 3390' w/50' cement on top. Perforated 2517-2610' w/16 - .42" holes as follows: 2517, 18, 19, 25, 26 (2 SPF-10 holes), 2605-10' (1 SPF-6 holes). Acidized perforations 2517-2610' w/2000 gals 7 1/2% NEFE acid, N2 and ball sealers. Frac'd perms 2517-2610' w/20000 gals 30# Purgel and 35 tons CO2.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 1-8-92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side