Form 3160-3 (November 1983) (formerly 9-331C)

NM USE COLD COMMERCENCE

'LICATE\* ons on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

# UNITED STATES

	DEPARTMEN	T OF THE	INTED	IOD			01, 1905
		F LAND MANA	- · · ·	- •		5. LEASE DESIGNATION	AND SERIAL NO.
						NM-36192-A	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG E	3ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN		PLUG BA		7. UNIT AGREEMENT N	AMB
	AS X OTHER		SIN	GLE X MULTIP		8. FARM OR LEASE NAM	<u> </u>
2. NAME OF OPERATOR			201	RECEIVE	<del>)                                    </del>	Hosmer Fed	
McKay C	)il Corporati	on X			204	9. WELL NO.	
3. ADDRESS OF OPERATOR	il Corporati	UII.		<u> </u>	991 -	<del>-40smor</del> #5	
P.O. Bo	x 2014. Rosw	o11 NM	88202			10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (R	eport location clearly an	d in accordance wi	th any St	ate requirements.	EICC (	W. Pecos S1	one Abo
• • • • • •	65'FWL-853'F	ST .	1.1	ARTESIA OF	Th	11. SEC., T., R., M., OR B AND SURVEY OR AR	LK.
At proposed prod. zor	14	11	t, N			AND SURVEY OR AR	EA
	same	V	1			Sec. 13-68	-22E
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH	13. STATE
Approxi	mately 25 mi	les north	of R	oswell		Chaves	NM
5. DISTANCE FROM PROPORTION TO NEARES	USED*	<u> </u>	16. No.	OF ACRES IN LEASE		F ACRES ASSIGNED	INPI
PROPERTY OR LEASE ! (Also to nearest dr)	LINE, FT.	53'	6	40.0	I.	O.O	
S. DISTANCE FROM PROP	OSED LOCATION*			POSED DEPTH		TY OR CABLE TOOLS	<del></del>
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT. 1	,690'	3	,400'			
21. ELEVATIONS (Show wh			·	, 400	<u> </u>	Rotary 22. APPROX. DATE WOR	K WILL START*
4,119'	GL					11-17-9	1
3.		PROPOSED CASI	NG AND	CEMENTING PROGRAM		11-17-9	
	ı		· · · · · · · · · · · · · · · · · · ·	<del></del>	n		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH		QUANTITY OF CEMEN	r 
12 1/4"	8 5/8"	24 J-55		900 <u>+</u>	850	cf cement ci	rculate
7 7/8"	4 1/2"	10.5 J-5		TD	1200	<u>cf cement i</u>	ncluding
				let needed		<del>cf to tie i</del> n	4 1/2" to
	•	•	13	Right.	8-5/	8" from 1500	to 800
We propose t	o drill and	test the A	Abo F	ormation. Ar	proxi	mately 900'	of surface
casing will	be set and c	emented to	sur:	face. If com	merci	al, $4  1/2  pr$	oduction
casing will	be run and c	emented wi	ith a	dequate cove	er, pe	rforated and	
stimulated a	s needed for	production	on.	<del>-</del>			

MUD PROGRAM: See Supplemental Drilling Data which is attached.

BOP Program: BOP will be installed on 8 5/8" casing and tested daily.

Gas is not dedicated.

Post ID-1 12-6-91 New Loc + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed San Sally	Agent	DATE 11-12-91
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY TUCKER OF APPROVAL, IF ANY:	TITLE ACTING Area Manager	DATE 12.2-41

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator					L.ca.90	<u>.</u>			Well No.	
MCKAY OIL	CORPO	RATION			HOSMER	FEDERAL				<del>#</del> 5
Init Letter	Section		Towaship		Range		-	County		
N	13	1	65	5		22E.	NMPM	<u> </u>	CHAVES	
ctual Pootage Loca	ntion of We	<b>8</b> :				0.50				
2065	feet from	the	WEST	line and	Pool	853	feet from	the SO	Dedicated Acre	Age:
round level Elev.		Producing	Formation						160	•
4119		Abo			<u> W. P</u> ∈	ecos Slo narks on the plat	pe Abo		1 100	Acres
2. If more	than one i	case is dedic	cated to the well	l, outline each as	nd identify the ow	nership thereof (t	both as to worki			
unitizat	tion, force	pooling, etc.	? No if a	mswer is "ves" t	vpe of consolidati					<del></del>
this form	if neccess	ry.	the well until a	li interests have		i (by communitiz			ng, or otherwise)	
						i I		I hereb	TOR CERTIF y certify that ein in true and wledge and belief	the informat complete to
								Printed Name	5 Shackel	
		SECTI	ON 13, T	.6S., R.2	2E., N.M.	P.M.		Company MCKay Date 11-12		
NM-361	92-A					 		I hereby cert on this plat actual surve supervison, c	YOR CERTIFY ify that the well was plotted from you made by me ind that the sa he best of my	location sh m field note t or under me is true
	 	 		. <del> </del>		ļ		Dete Surveye	107	
2	2065		853					Octinicale is	FOR STANDARD OF ST	
330 660	990 13	20 1650	1980 2310	2640 2	2000 1500	1000	500 0	/6290 BK. 61	PROFESSIONAL	

#### PERTINENT INFORMATION

For

MCKAY OIL CORPORATION
Hosmer Federal #5
SE/4SW/4 of Sec. 13, T-6S, R-21E
Chaves County, New Mexico

LOCATED: 24 air miles Northwest

of Roswell, N.M.

LEASE NUMBER: NM-36192-A

LEASE ISSUED May 1, 1981

RECORD LESSEE: McKay Oil Corporation

McKay Children,s Trust

BOND COVERAGE: Lessee's \$25,000 Statewide

AUTHORITY TO OPERATE: Designation of Operator

ACRES IN LEASE: 640.0 acres, more or less

<u>SURFACE OWNERSHIP:</u> Federal

OWNER: USA-BLM

POOL RULES: General Statewide Rules

EXHIBITS: A. Road and Well Map

B. Contour MapC. Rig LayoutD. BOP Diagram

E. Lease Map

F. Location Topography

#### SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION
Hosmer Federal #5
SE/4SW/4 of Sec. 13, T-6S, R-21E
Chaves County, New Mexico

#### NM-36192-A

The following items supplement Form 9-331C in accordance with instruction contained in NTL-6.

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso - 736' Tubb - 2266' Abo - 2946'

- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:
  Fresh Water In surface formation above 600'
  Gas In Abo formation below 2946'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached. Used as 219 tystem.
- 6. CIRCULATING MEDIUM:
  Air Drilling to 100' above the top of the Abo
  formation. Then mud up till TD.
- 7. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
- 8. TESTING, LOGGING AND CORING PROGRAM:

Samples: Catch samples from surface to TD.

DST'S: None

Logging: GR-CNL, Dual Lateral MSFL from

surface to TD.

Coring: None

mic

- 9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE: None anticipated.
- 10. ANTICIPATED STARTING DATE: On or before November 17, 1991 Drilling should be completed within 60 days. Completion operations (perforations and stimulation) will follow drilling operations.

#### MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MCKAY OIL CORPORATION
Hosmer Federal #5
SE/4SW/4 of Sec. 13, T-6S, R-21E
Chaves County, New Mexico

#### NM-36192-A

This plan is submitted with the application for permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

#### 1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a road map showing the location of the proposed well as staked. The well is approximately 24 miles North of Roswell, N.M.
- B. <u>Directions</u>: Heading North out of Roswell, New Mexico on U.S. 285 for approximately 23 miles and turn left on county road just before mile marker 137 (Cottonwood Road). Go approximately 5 1/4 miles, then turn north for 3/8 mile.

#### 2. PLANNED ACCESS ROAD:

- A. Length and Width: 3/8 miles long and 14' wide.
- B. <u>Surfacing Materials</u>: Sand, gravel and caliche where needed.
- C. <u>Turnouts</u>: none
- D. Maximum Grade: No more than 3%.
- E. <u>Drainage Design</u>: Road will have drainage ditches on both sides and a crowned top, with culverts and/ or low water crossings as necessary.

Nov 12 4 09 PN '91

BUILD RESOURCE
ROSWELL RESOURCE

- F. <u>Culverts</u>: A culvert will be placed in the arroyo located in the SE/4SE4/4SW/4 if required by BLM.
- G. Cut and Fill: none
- H. Gates, Cattleguards: None
- I. Top Soil: Very little

#### 3. LOCATION OF EXISTING WELLS:

A. A map indicating the location of adjacent wells is attached.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. <u>See Exhibit "A"</u> for location of existing lease wells. If the well is commercial, production facilities and tank battery will be constructed.
- B. <u>Cuts and Fills</u>: Less than 10' of cut and fill will be required for the pad size of 125' x 125'. (see Exhibit "F")
- C. <u>Top Soil</u>: Any top soil which can sustain plant vegatation will be bladed and piled for future rehabilitation.

#### 5. LOCATION AND TYPE AF WATER SUPPLY:

A. Water will be purchased from a commercial source and trucked to the location over existing and proposed access roads.

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

A. Federal Pit located in the SE/4SE/4 Sec. 24-6S-22E and SW/4SW/4 of Sec. 19-6S-23E.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.

- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage, and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt or desposited in an approved sanitary landfill. All waste material will be contained by a netted container to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "C".
- F. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.

#### 8. ANCILLARY FACILITIES:

A. None necessary

#### 9. WELL SITE LAYOUT:

- A. <u>Exhiabit "C"</u> indicates the relation location and demensions of the well pad, mud pits, reserve pit and major rig equipment.
- B. The location slopes very slightly to the southeast.
- C. The reserve pit will be lined with plastic to prevent loss of water.

#### 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive or abandoned, the distrubed area will be rehabilitated using the preserved soil mentioned in 2. I. and 4. C.

#### 11. OTHER INFORMATION:

A. Topography: The topography is a gradual slope

to the southeast in the vicinity of the access road and southeast in the vicinity of the drill pad. Regional slope is northeast toward the Arroyo Del Macho which is approximately 3/8 mile from the location.

- B. Soil: Sandy loam with limestone outcropping.
- Flora and Fauna: The flora consists of typical desert vegetation, such as yucca, cactus and various grasses. Fauna consists of desert wildlife such as coyotes, rodents, snakes, deer and antelope.
- Ponds or Streams: Macho Draw is about 3/8 mile D. north of the proposed location.
- Residences and other Structures: The McKnight E. ranch house is approximately 1 1/4 mile southeast of this location.
- Archaeological, Historical and Other Cultural Sites: F. An Archaeologist from Roswell, NM (A.S.C. Co.) has checked and approved this site and access road.
- G. Land Use: Grazing
- Η. <u>Surface Ownership</u>: Federal

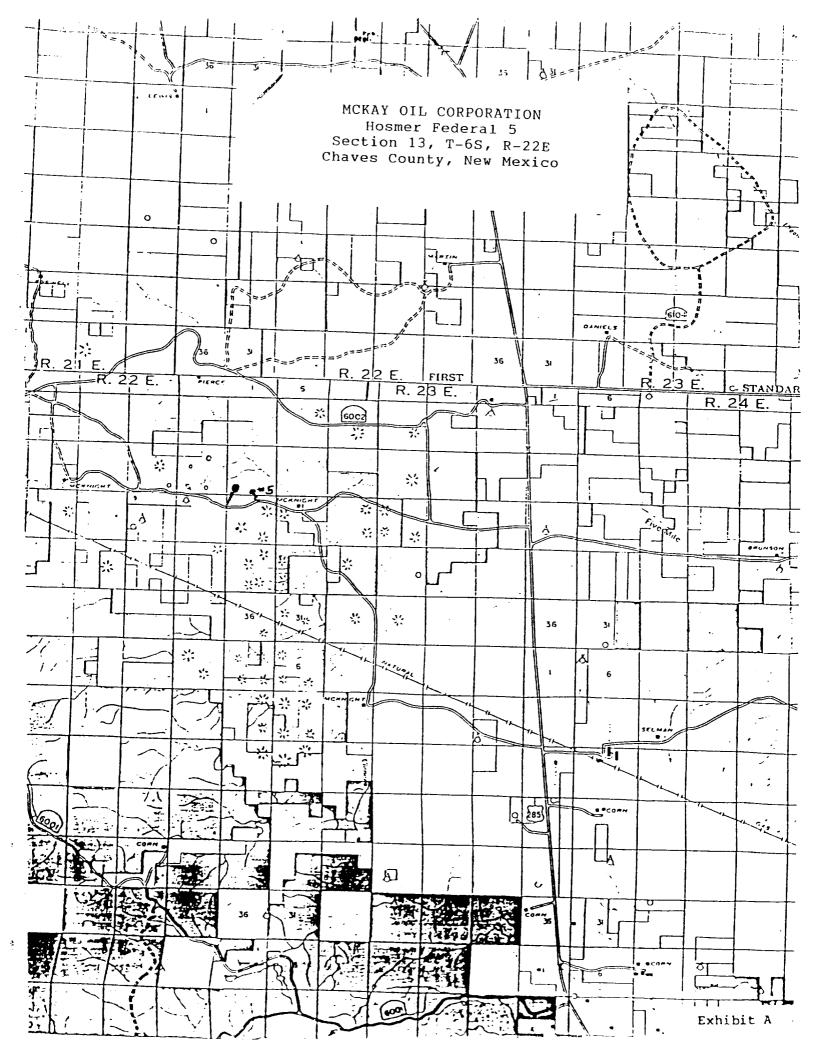
#### **OPERATOR'S REPRESENTATIVE:** 12.

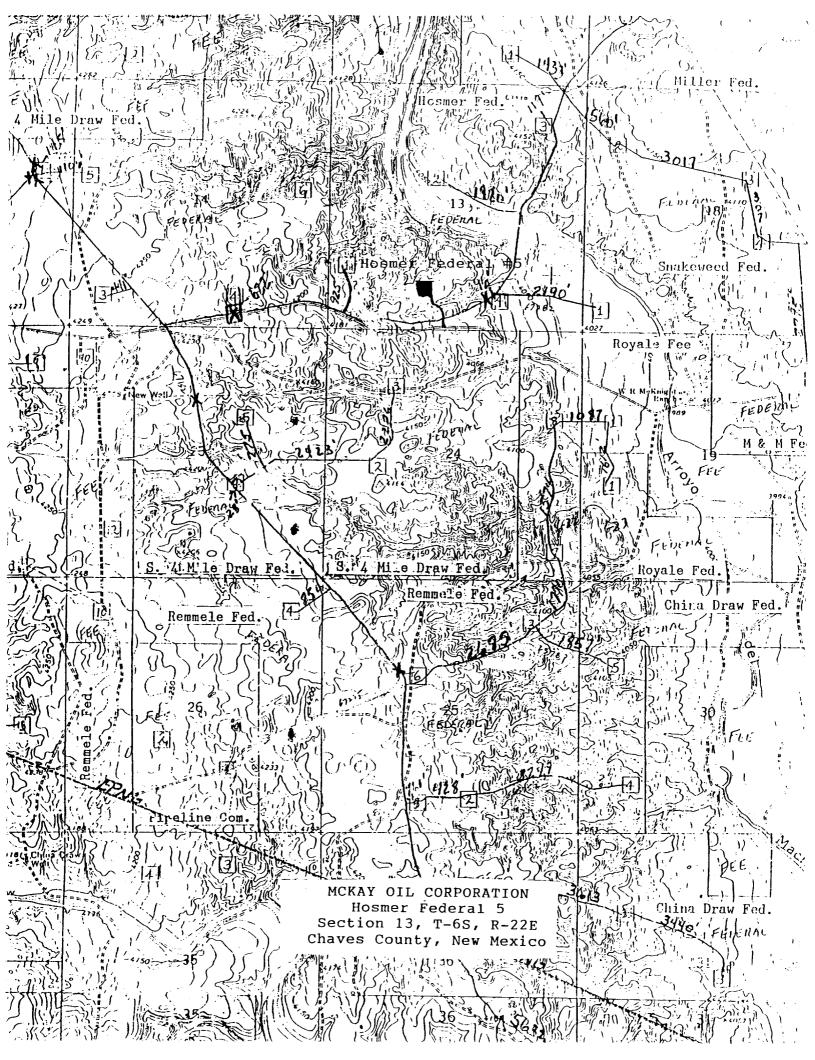
Gary Richburg Roswell, New Mexico (505) 623-4735

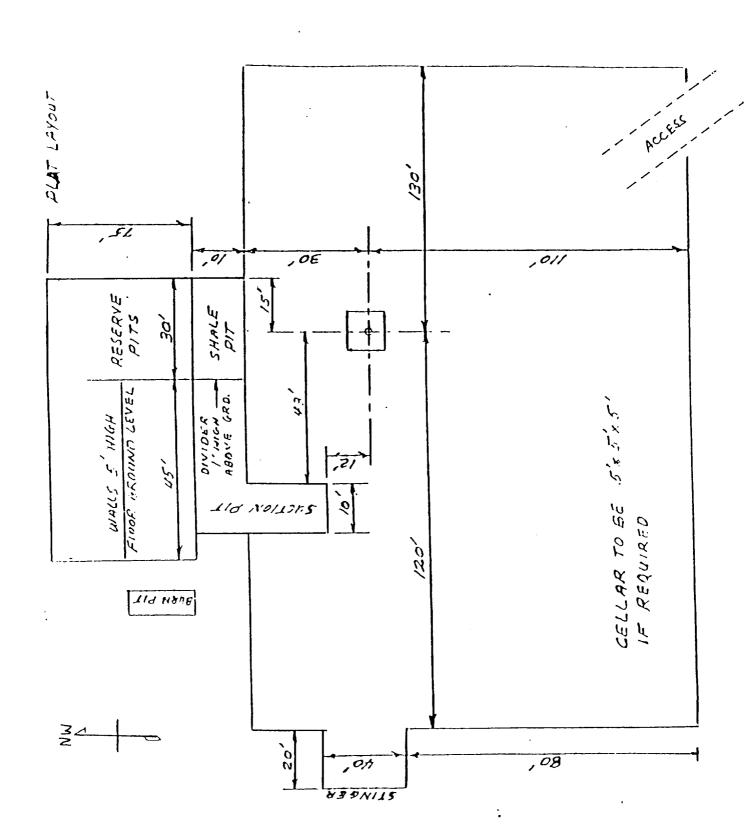
#### 13. **CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by McKAY OIL CORPORATION and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18 USC 1001 for the filing of a false statement.

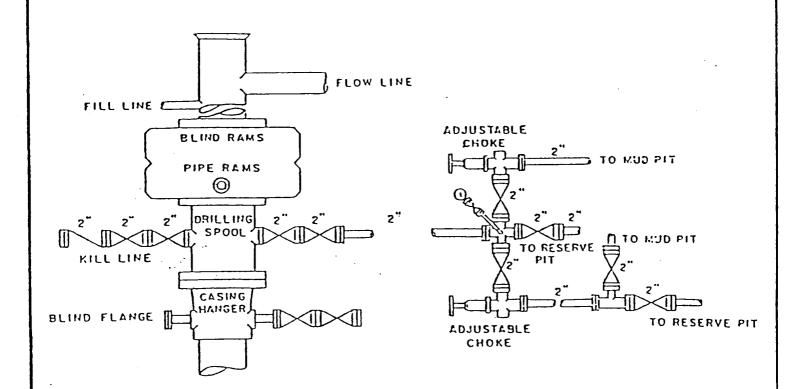
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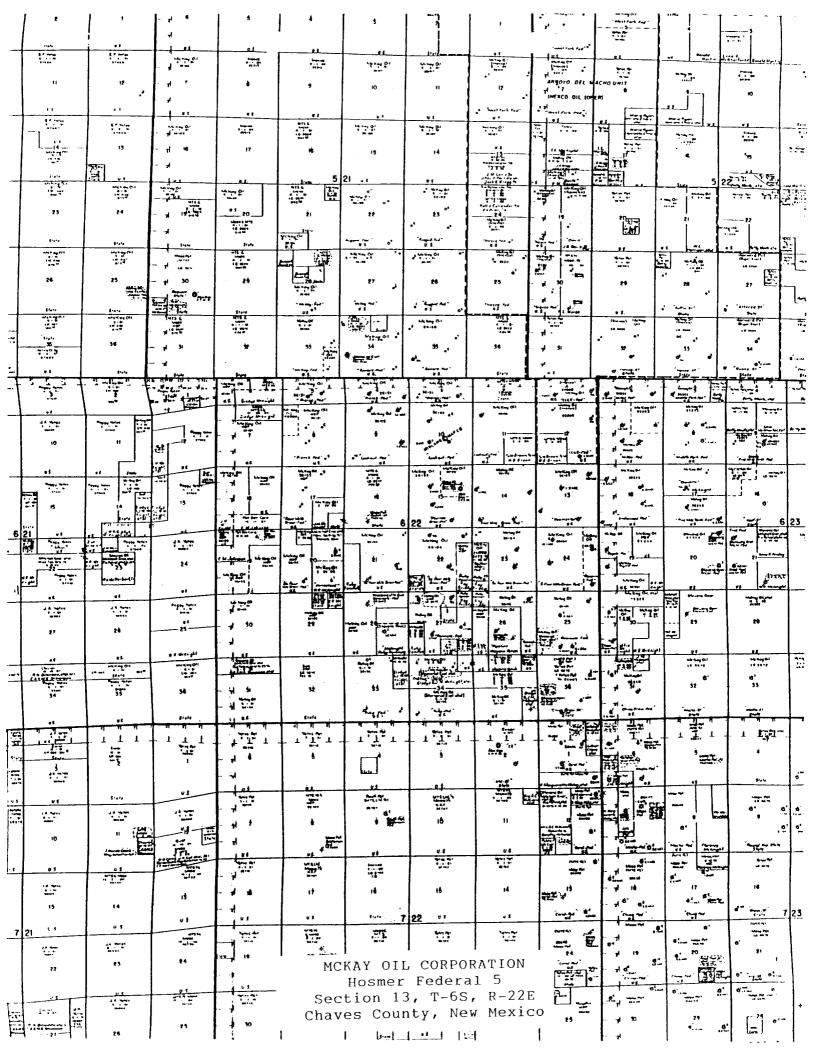


MCKAY OIL CORPORATION
Hosmer Federal 5
Section 13, T-6S, R-22E
Chaves County, New Mexico



#### BOP DIAGRAM

3000# Working Pressure used as 2M tystem.
Rams Operated Daily



# JOHN D. JAQ LSS CONSULTING ENGINEERS P.O. Box 2565 ROSWELL, NEW MEXICO 88201 (505) 622-8866

GRID ELEVATONS  JOB OF ORDER  CALCULATED BY DATE	
SHEET NO.	OF
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