

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
Oil Conservation Commission
Draper ID
Alameda, NM 87000

LEASE DESTINATION AND SERIAL
NM-36192A
IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR McKay Oil Corporation		8. FARM OR LEASE NAME Terry Fed	
3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, NM		9. WELL NO. #5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 2065' FWL & 853' FSL		10. FIELD AND POOL OR WILDCAT W. Pecos Slope Abo	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 13-6S-22E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4119' GL		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) Report of Operations	<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well 12-2-92, 12 1/4" Smith SF Bit #1

RIH w/new 8 5/8" 24# csg. Set @ 965', WO Halliburton 5 hrs. RU Halliburton pump 200 sxs Halliburton lite w/3% CaCl2 & 200 sxs Class C w/3% CaCl2. Plug down @ 12:30 a.m. WOC 6 hrs. RU & run Temperature survey. TOC @ 525'. RU to 1" 1st stage 25 sxs 2%, tag @ 465', 2nd stage 25 sxs 3%, tag @ 465'. Go in w/1.5 ft gravel, tag @ 368', 3rd stage 25 sxs 3%, tag @ 332', 4th stage 25 sxs 3%, tag @ 280', 5th stage 25 sxs 3% tag @ 246'; 6th stage 35 sxs 3%, tag @ 196'; 7th stage water ahead to see if it would circulate. Circ. to surface w/12 bbls, start w/cmt. pump 120 sxs, circ. 10 sxs to pit. Job complete @ 6 p.m.

RIH w/83 jts. 4 1/2" 10.5# used csg. Set @ 3185'. RU Halliburton to wash csg. down 30' then pump 500 gal mud flush w/250 sxs 65/35 POZ mix. Pump plug release, PSI held OK Job complete @ 8:13 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 3/18/92
(This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE DATE MAR 19 1992
CONDITIONS OF APPROVAL, IF ANY:

MAR 23 1992

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA
See Instructions on Reverse Side