NW Oil Cons. Commission

Drawer DD

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES Artesia, The	- 0 0~ . •
ONTI ED OTTE ES ATTESTAN	(See other is
DEPARTMENT OF THE INTERIOR	structions of
BUDEAU OF LAND MANAGEMENT	Trouse side

	E	BUREAL	J OF LAN	D MANA	GEMEN			100		1	<u> </u>	5192	A		
WELL CON	MPLETIO	N OF	RECON	APLETIC	ON R	EPORT /	ÁNE	LOG	* Q.	6. IF 18	IDIAN,	ALLOTT	TEE OR TRIBE NAM		
. TYPE OF WELL	i.:	OIL WELL	CAS WELL		_ (7	other	······································			UNIT	AGREE	MENT	MAMB		
b. TYPE OF COMP			_	- 01FF	<i>'</i>			i i y sin: O a oor				- D 4 0	PATAME WELL A		
WELL OVER DEEP PLUG DIFF.				r. [her <u>24.093</u>				s FARM OR LEASE NAME, WELL N Terry Federal #5						
NAME OF OPERATO	Kan	OI	Ca	if.					_	9. API	WELL N	0.			
. ADDRESS AND	TELEPHONE	E NO.	00 4	1101		RE	LEIV	ED	3/		005-		OR WILDCAT		
Box 20	14 R	osco	ell, f	1111	-/ai	*		A 50							
At surface	ii. (Refort lo	cation cic	ariy ana in a	ccoraunce	wiin uny	SEP	, æed	1993		11. SEC	T. T. R.	, M., OI	ope Abo		
At top prod. into	erval reported	d below		/.	1	<u>_</u>	λ (,	D.			1.0	6.0	225		
At total depth	057	15	206	5/11		> 4 (·		Sec	. 13	-05-	-22E		
At total day	000/			14. PER	MIT NO.		DATE	SSUED		12. COU	NTY OF		13. STATE		
				<u> </u>							aves	10 51	NM LEV. CABINGHBAD		
. DATE SPUDDED	16. DATE T.	D. REACH	ED 17. DATE	COMPL. (Ready to	prod.) 18	. ELEV	ID) BROITA	r, RKB, F	RT, GR, ET	c.)•	13. 61	LEV. CASINGULAD		
12-2-91 D. TOTAL DEPTH, MD	12-10-	-91	 K T.D., MD &	TVD 22.	IF MULT	IPLE COMPL.	. –	23. INTE		ROTAR	Y TOOL	8	CABLE TOOLS		
	21.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		HOM NY	NT*		DRIL!	ED BY						
3200 I. PRODUCING INTER	VAL(S), OF T	3147 HIS COM	LETION-TOP	BOTTOM	NAME (M	D AND TVD)	;			-		25.	WAS DIRECTIONAL SURVEY MADE		
2884 - 2	2901											İ			
												<u> </u> 27. ₩#	AS WELL CORED		
CND; DLI		OGS RUN											No		
CRD, DEL			CASI	NG RECO	RD (Rep	ort all string	s set is	n soell)							
CASING SIZE/GRADE	WEIGHT,	LB./FT.	DEPTH SE			E SIZE		TOP OF CEN			ECORD	. .	AMOUNT PULLED		
8 5/8''	24#		96			1/4"		0 sks.	+ 400	the up	1.lu	ing	Post TD-		
4 1/2"	10.5#		318	5	7	7/8''	25	0 sks.					9-17-93		
	_		-				-						Temp Abou		
9.		LIN	R RECORD					30.		TUBING		 -			
SIZE	TOP (MD) BOT		TOM (MD)	SACKS CE	MENT*	SCREEN (MD)				DEPTH SET (MD)		<u>) </u>	PACKER BET (MD		
				<u></u>				2 3/	8	286	06				
1. PERFORATION RE	CORD (Interve	al, size ar	id number)			32.	AC	ID. SHOT.	FRACT	TURE, CI	EMENT	SQUI	EEZE, ETC.		
2884 - 290						DEPTH IN	DEPTH INTERVAL (MD) A				MOUNT AND KIND OF MATERIAL USED				
2004 - 230			per foot			2884 -				000 gals 30# line					
		•	-							& 300 sxs					
									Nit:	rogen					
13.*			····		PROI	OUCTION			<u> </u>						
DATE FIRST PRODUCT	rion	PRODUCTIO	N METHOD (Flowing, g	as lift, p	umping—eize	and t	ype of pur	np)			STATUI t-in)	Producing or		
SI DATE OF TEST	HOURS TES	STED	CHOKE SIZE		N. FOR	OIL BBL.	AC	CEMPE SE	(1)	WATE	R—BBL	. [GAS-OIL RATIO		
				TEST	PERIOD	1 /	PET	ER W.	CHES	RA TED					
LOW. TUBING PROCE.	CASING PR	ESSURE	CALCULATED 24-HOUR RAT	011	BBI	GAS-	— M С Г .		WATER	- ABL.		OIL G	RAVITY-API (CORR.)		
34. DISPOSITION OF	GAS (Sold, was	ed for fue	, vented, etc.)	·		SE	P 1	1993	TEST	WINES	SED B	Ţ		
	11.0000					BURE	tU OF	LANCE		1	┼-				
5. LIST OF ATTACH			1 . 0			RO	SWEL	LAND N L RESOU	1ANAG RCF A	EMENT	}				
set of 1	that the fo	rection regoing a	nd attached	vey Information	is com	plete and cor	rect a	s determin	ed from	Ell 444	able r	ecords			
SIGNED SA		_	_			Producti							8-23-93		
J. V. 1 V. L.				- 1											

				FORMATION	drill-stem, tests, recoveries):
				TOP	including depth i
				BOTTOM	nterval tested, cushi
Ant trees				DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):
		Abo	NAME		38. GEO
		2946'	MEAS. DEPTH		GEOLOGIC MARKERS
			TRUE VERT. DEPTH	TOP	