

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

NM-36194

clsf

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 22 1992

O. C. O.
ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
McKay Oil Corporation ✓

3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FSL 660' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
S. 4 Mile Draw Fed

9. WELL NO.
#13

10. FIELD AND POOL, OR WILDCAT
W. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23-6S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4149'

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud & Surface & Prod. csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-5-92 Spudded 12 1/4" hole, United Rig #4. Drilling w/air & mist.

1-7-92 RIH w/32 jts. 8 5/8", 24# 8 round casing. Laid down @ 994', had to wash down 466'. RU Halliburton, pumped 200 sxs. Halliburton Lite w/3% CaCl & 150 sxs. Class "C" w/3% CaCl. Plug down @ 2 p.m. WOC 6 hrs. RU Keltic Service. Ran TS, cement top @ 670', tagged TD @ 930'. RU Halliburton to 1" in 8 stages w/25 sxs. each stage, 3% CaCl & cement top @ 225'. 3 stages 25 sxs each stage, Class "C" w/3% CaCl w/14 yards grave, 12th stage - 200 sxs. Class "C" w/2% CaCl. Circulate 5 sxs to pit. Job completed @ 2:00 p.m.

1-12-92 TIH w/80 jts. 4 1/2", 10.5#, 8 round used casing. Set @ 3184'. RU Halliburton, pumped H2O ahead, 500 gals, mud flush, H2O spacer, mix & pump 275 sxs. 35/65 POZ/C, 2.5# salt, 4/10% Halad 322, 1/2# Flocele @ 14#/gal. Landed plug, release PSI - float held. Job completed @ 9:24 p.m. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Theresa Rodriguez

TITLE Production Analyst

DATE 1-13-92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETER W. CHESTER

DATE

JAN 21 1992

*See Instructions on Reverse Side