Form 3160-5 (June 1990)	DEPARTMEN BUREAU OF I SUNDRY NOTICES	Drawen TED STATES ^A rtes T OF THE INTERIC LAND MANAGEME AND REPORTS O	19, NM 88210)R NT N WELLS		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. <u>NM-36194</u> 6. If Indian, Allottee or Tribe Name
Do not use this	form for proposals to dri Use "APPLICATION FOI	III or to deepen or re R PERMIT—" for suc	entry to a different re	servoir.	
	SUBMIT	IN TRIPLICATE		- 	7. If Unit or CA, Agreement Designation
I. Type of Well X. Oil Well We	s Other		RECEIVED		8. Well Name and No.
2. Name of Operator	Corporation		MAY - 4 19	92	<u>S. 4 Mile Draw Fed. #13</u> 9. API Well No.
3. Address and Telephor		. NM 88201	O. C. D.		30-005-62881 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FSL & 660 FEL					W. Pecos Slope Abo 11. County or Parish, State
					Chaves County, NM
12. CHECI	K APPROPRIATE BOX(s) TO INDICATE N	ATURE OF NOTICE	, REPOR	r, or other data
TYPE C	F SUBMISSION		TYPE OF	ACTION	
Notic	ce of Intent		ndonment ompletion		Change of Plans
X Subs	equent Report	Plug	gging Back		Non-Routine Fracturing Water Shut-Off
Final	Abandonment Notice	Alte	ing Repair ring Casing er _ Report of Oper	rations	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Weil

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion or Recompletion Report and Log form.)

MIRU United rig #4, well spudded 1-5-92. TIH w/32 jts. 8 5/8" 24#, 8 roung csg., laid down @ 994'. Pumped 200 sxs Halliburton Lite w/3% CaCl & 150 sxs. Class "C" w/3% CaCl. Plug down @ 2 p.m. WOC 6 hrs. RTS, cmt top @ 670', tag TD @ 930'. RU Halliburton to 1" in 8 stages w/25 sxs each stage, 3% CaCl & cement top @ 225' 3 stages 25 sxs each stage, Class "C" w/3% CaCl w/14 yds. gravel, 12th stage 200 sxs Class "C" w/2% CaCl. Circ 5 sxs to pit. Job completed @ 2 p.m. Nipple up BOP & test.

RU csg crew, RIH w/80 jts 4 1/2" csg 10.5#, 8 round used csg. Set @ 3184'. RU Halliburton pumped H20 ahead, 500 gals. mud flush, H20 spacer, mix & pump 275 sxs 35/65 POZ/C, 2.5# salt, 4/10% Halad 322, 1/2# flocele @ 14#/gal. Job completed @ 9:24 p.m. W OC.

Approved by Title	PETER W. CHESTER
Conditions of approval, if any:	MAY 1 1992