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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAY 1 3 1992

O. C. D.

DISTRICT III	Sa	Santa Fe, New Mexico 875					AY UELICE			
OW Rio Brazos Rd., Aztec, NM 87410	REQUEST F			LE AND A						
Operator	/O 1R/	ANSPOR	11 OIL	MIND INA	UNAL GA	Nell A	PI No.			
McKay Oil Corporation √							30-005-62881			
Address	.TOII V						005 0200			
Post Office Box 20	)14, Roswell,	New Me	xico	88201			<del> </del>			
Reason(s) for Filing (Check proper box)	<b>G</b>	- T		U Othe	t (Piease expla	in)				
New Well		n Transporter	r of:							
Recompletion	Oil Casinghead Gas X	Dry Gas								
Change in Operator	Catangnead Gas (A	Concensa	<u>" U</u>				<del> </del>		<del> </del>	
nd address of previous operator							<del> </del>	·		
I. DESCRIPTION OF WELL.		.,				· · · · · · · · · · · · · · · · · · ·				
Lease Name					_ I _			of Lease No. , Federal or Fee NM-36194		
S. 4 Mile Draw Fed	1 13	W.	Peco	s Slope	ADO	- Jan.,		1111 30	1,74	
Location P	990		S	outh Line	. 660	)	τ.	·		
Unit Letter	-:	_ Feet From	1 The	Line	and	Fee	t From The	ast	Line	
Section 23 Township	Township 6S Range 22E , NMPM, Chaves				Chaves	County				
					,					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF C		NATU		address to wh	ich anneaved	copy of this form	is to be sent)	<del></del>	
in the state of th		1.00.00.		an approved	topy by manyorm a work and					
Name of Authorized Transporter of Casing	15	Address (Give	address to wh	ich approved	copy of this form is to be sent)					
New Mexico Gas Marketi	Name of Authorized Transporter of Casinghead Gas X or Dry Gas New Mexico Gas Marketing, Inc.				Post Office Box 2014, F			loswell, NM 88201		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually	connected?	When				
ive location of tanks.				Ye			3-7-92		·	
f this production is commingled with that in V. COMPLETION DATA	from any other lease or	r pool, give o	commingl	ing order numb	er:	·			· —————	
7. COMPLETION DATA	Oil We	II Gas	Well	New Well	Workover	Deepen	Plug Back   Sar	ne Res'v	iff Res'v	
Designate Type of Completion			X	X		24,745	1,108,2200, 1000			
Date Spudded	Date Compl. Ready t			Total Depth	20001	<del></del>	P.B.T.D.	1 1		
1-5-92		3200'			3121'					
Elevations (DF, RKB, RT, GR, etc.)  Alo Name of Producing Formation  Abo				Top Oil/Gas Pay 2752			Tubing Depth, 2951			
4149 GL Perforations	2132			Depth Casing Shoe						
2932-2944							Depth Casing Si	106		
2,32 2,41	TURING	CASINO	AND	CEMENTIN	NG RECOR	D	·	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE				DEPTH SET			SACKS CEMENT			
12 1/4"		8 5/8"			94'		200 sxs Post In- 2			
7. 7/8"		4 1/2"			841		275 sxs 8-7-12			
								como	+ BK	
							<u> </u>			
7. TEST DATA AND REQUES										
	ecovery of total volume	e of load oil	and must					ull 24 hours.)	<u> </u>	
Date First New Oil Run To Tank	Date of Test			Producing Nic	thod (Flow, pu	mp, gos iyi, e	ic.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
	7.00	Tuoing Treasure								
tual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF				
	1		·				J			
GAS WELL							·, -,			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
360	24 hrs Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)				Casing Pressure (Shui-in) 570						
flow test	570		<del></del>	\ <u></u>	<u> </u>		J	<del> </del>	<del> </del>	
VI. OPERATOR CERTIFIC			Ŀ	$\parallel$	JII CON	ISFRV	ATION DI	MOIRIV	J	
I hereby certify that the rules and regul									•	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved			JUL 2 8 1992			
				Date	Approve	u	#			
Theresa Rodeige	ODICINAL SIGNET				D BY					
Signature	By ORIGINAL SIGNED BY MIKE WILLIAMS					<del> </del>				
Theresa Rodriguez	Product:		ıyst				RVISOR, DIS	STRICT I		
Printed Name	505-623-	Tide _4735		Title	<del></del>	0010				
May 12, 1992		lephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.