Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions

OIL CONSERVATION DIVISION MAR 1 6 1993

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

I. 1000 Rio Brazza Rd., Aztec, NM 87410	REQ					BLE AND . AND NA				TION					
Operator Marbob Energy Corpor	Well API No. 30-005-62882														
Address P. O. Drawer 217, An			 88210)						1 30-	-003-028				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change	in Trans	Gas		Chang	ge	Please expl in lea ive 3/1	ase		from:	Morgan State (
	k D. C1	Lark,	125 1	Ε.	Baja,	Hobbs,	NI	M 8824	40			Mar A			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi											of Lease Lease No. FKKNKKKKKK				
State CF Location		9		_		ed Devo						Б-0.	303		
Unit Letter P Section 13 Townshi	110	20			The <u>Sc</u> 27E	uth Lin	e ar MPl		10	Fe		East		Line County	
Section 13 Townshi III. DESIGNATION OF TRAN	E	ER OF	Rang OIL Al				IVIT	141,		<u> </u>			-	county	
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)									
ame of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved					copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Rge.	ls gas actually connected? When				7					
If this production is commingled with that IV. COMPLETION DATA	from any od	her lease o	or pool, g	give o	commingl	ing order num	ber:								
Designate Type of Completion		Oil We	i_		Well	New Well	Y 	Yorkover	I	Осереп	,	Same Res'v	, р 	iii Res'v	
Date Spakkled	Date Com	pl. Ready	to Prod.			Total Depth					P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth				
Perforations											Depth Casing Shoe				
						CEMENTING RECORD					· · · · · · · · · · · · · · · · · · ·	_ SAÇKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE					DEPTH SET					Port ID-3			
											3-19-93				
											- A	g of 4	WL	Ussame	
V. TEST DATA AND REQUES	T FOR	ALLOV	VABLI	Ē, ,						da Con this	denth or he	Car Gill 24 ha			
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test							be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure					Casing Pressure					Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.					Gas- MCF				
GAS WELL												,			
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCI					Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					Choke Size					
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regula	tions of the	Oil Cons	ervation		!E	C	OI	LCON	VSI	ERVA	NOITA	DIVISI	ИС		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved MAR 1 6 1993									
Thonda Nelson						By ORIGINAL SIGNED BY MIKE WILLIAMS									
Signature Rhonda Nelson Production Clerk Printed Name Title						MIKÉ WILLIAMS Title SUPERVISOR, DISTRICT II									
3/15/93 Date			48-33 lephone			1100						, t . cerate			

a livery with a series of the contraction of the co INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.