

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico
Artesia, NM 88210NEW MEXICO
Conservation
Commission
(No. of forms
instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						McKay Oil Corporation	
3. ADDRESS AND TELEPHONE NO.						Post Office Box 2014	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 2180' FNL & 660' FEL	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
				MAY 14 1992			
15. DATE SPUDDED				16. DATE T.D. REACHED			
1-28-92				2-7-92			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
2-29-92				4177 GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3250'		3190'				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2824, 2825, 2826, 2828, 2830, 2833, 2834, 2836.5, 2837.5, 2849, 2850, 2861.5, 2862.5, 2864, 2865, 2866						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
CNL, DLL, Perforating Log						No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1019'	12 1/4"	200 sxs + 150 sxs + 20' + 14'	
4 1/2"	10.5#	3223'	7 7/8"	275 sxs	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2783'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2824, 2825, 2826, 2828, 2830, 2833, 2834, 2836.5, 2837.5, 2849, 2850, 2861.5, 2862.5, 2864, 2865, 2866 16 shots, 0.375				Same	35000 gals, 74000# 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-6-92		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-18-92	4	3/4"	→			1/2	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
8518	859	→		157	1/2 bbl		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	PETER W. CHESTER

35. LIST OF ATTACHMENTS	
DS,	

36. I hereby certify that the foregoing and attached information is complete and correct and that I have reviewed all available records	
SIGNED Theresa Rodriguez	TITLE Production Analyst
	DATE 4-27-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. Geo Markers

Abt 2762' measured depth